

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Amoco Production Company		8. FARM OR LEASE NAME Nellis Federal	
3. ADDRESS OF OPERATOR P. O. Box 4072, Odessa, TX 79760		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL x 1980' FEL (Unit 0, SW/4, SE/4)		10. FIELD AND POOL, OR WILDCAT Tonto Wolfcamp, West	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 6-19-33	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3680.7' GL		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompletion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI and RUSU 8-18-87. Run CIBP and set at 12,300' and cap with 35 foot of cement. Run casing guns and perforate from 10,890 to 10,914 and 11,170 to 11,204 with 4 JSPF. Run RBP, packer and tubing. Set RBP at 11,278 and packer at 10,811. Acidize with 6000 gallons of 15% HCl. Release and move packer to 11,061 and install tree. Swab. RD and MOSU 8-28-87 and return to production.

IP: 128 bbl oil, 0 bbl water, 145 MCF at 250 psi flowing tubing pressure on 18/64 choke.

ACCEPTED FOR RECORD

SEP 29 1987

SJS

CARLSBAD, NEW MEXICO

RECEIVED
SEP 16 12 00 PM '87
OFFICE OF THE
BUREAU OF LAND MANAGEMENT
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell
O. M. MITCHELL

TITLE Sr. Admin. Analyst

DATE 9-16-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

0120187 2 A Buffalo River Area