Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES OFPARTMENT OF THE INTERIOR

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(Ionnerly 9-331C)		LD STATES	,				pcoug	dat 31, 1963
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT						NM-077002		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK			_	D.		<b></b> □∇/ì	7. UNIT AGREEMEN	TNAME
b. TYPE OF WELL	RILL [	DEEPEN [	_]	PL	.UG BAC	K LA	The second secon	
OIL TY	GAS OTHER		SIN	GLE X	MULTIPL ZONE	E	8. FARM OR LEASE	NAME
2. NAME OF OPERATOR	WELL OTHER		201	<u>те сд</u>	ZON E		Nellis Fed	deral
AMOCO PRODUCTION COMPANY						9. WELL NO.		
3. ADDRESS OF OPERATOR						<del></del>	2	
P. O. Box 68, Hobbs, NM 88240						10. FIELD AND POOL, OR WILDCAT		
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Tonto Wolfcamp, West		
	660' FSL X 1980						11. SEC., T., R., M., AND SURVEY OR	OR BLK.
At proposed prod. zone (Unit O, SW/4, SE/4)							6-19-33	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH   13. STATE	
32 mi	les Northeast of	Carlsbad,	NM				Lea	NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			тот			TO T	OF ACRES ASSIGNED CHIS WELL	
(Also to nearest drlg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*						20. BOTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12,265 PBTD					
	bether DF, RT, GR, etc.)						22. APPROX. DATE	WORK WILL START
3680.7' GL						July 20,	1987	
23.	1	PROPOSED CASIN	G AND	CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	13-3/8"	48#		430		430 sx Class H		
12-1/4"	9-5/8"	36		5001				O sx Class C
8-3/4"	5-1/2"	15.5#		13669	j	1750	) sx Lite, 12	50 sx Class H
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Propose to recomplete from the Buffalo Penn Strawn to the Tonto Wolfcamp, West. MI and RUSU and pull tubing and packer. Run CIBP and set at 12300' and cap with 35' cement. Perforate Wolfcamp intervals 11,170' to 11204' and 10890-10914' with 4 JSPF. Run RBP, unloader and packer and set RBP at 11,300' and packer at 11,050'. Spot acid to bottom of packer and pump 3500 gallons 15% HCL with additives at 8 BPM. Move RBP to 11,050 and packer to 10800. Pump 2500 gallons 15% HCL with additives at 8 BPM. Move RBP to 11300' and packer to 10800 and swab back acid load. Pull RBP and packer. Run tubing to 11300' and if well does not flow run pump and rods. Install pumping equipment and return to production.

	If proposal is to deepen or plug back, give data on present pr tionally, give pertinent data on subsurface locations and measu	
24.	Sr. Admin. Analyst	DATE 7-6-87
(This space for Federal or State office use	<del>()</del>	
PERMIT NO.	APPROVAL DATE	
APPROVED BY	•	DATE 7 15 87