

BUREAU OF LAND MANAGEMENT, HOBBS, NEW MEXICO 88240

J. LEASE DESIGNATION AND SERIAL NO.

NM-07700Z

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		8. FARM OR LEASE NAME Nellis Federal	
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL x 1980' FEL (UNIT Ø, SW/4, SE/4)		10. FIELD AND POOL, OR WILDCAT Buffalo Penn Strawn	
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 6-19-33	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3680.7' GL		12. COUNTY OR PARISH Lea	
		13. STATE NM	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOT~~ OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MISU 6-27-85 and POTH w/ tbg, pkr, and VANN guns. RIH w/ pkr, 2 3/8" SN, and 2 3/8" tbg. Tested to 8000 psi above slips. Finished running tbg and set pkr at 12,196. Tested pkr to 1000 psi - OK. Opened unloader and spotted acid to pkr. Pumped 500 gal 20% HCL w/ add and 5000 gal 20% gelled acid w/ add. Flushed w/ 55 bbl 2% HCL FW. Swabbed well dry. Opened unloader, rel pkr, and POTH w/ tbg and pkr. RIH w/ 1 jct 2 3/8" tbg, 1.81" F nipple, 2 jts 2 3/8" tbg, pkr, on/off tool, 1.875" profile, and 2 3/8" tbg. Landed tbg at 12,293'. Set pkr at 12,197'. Tested pkr to 500 psi - OK. MOSU 7-6-85 and shut well in for prs build-up test. MI. Swab unit 7-16-85 and swabbed well. MOSwab Unit 7-18-85. Flow tested well through 8-5-85.

PAWD: Ø BCPD X Ø BWPD X Ø MCFD PAWD: Ø BCPD X Ø BWPD X Ø MCFD  
0 + 5 BLM, 1 - JRB, 1 - FJN, 1 - NLG, \*Well SI to observe prs build-up\*

18. I hereby certify that the foregoing is true and correct

SIGNED Th. R. KiferTITLE Administrative AnalystDATE 13 August 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 15 1985

\*See Instructions on Reverse Side