

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nellis Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Buffalo Penn Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

6-19-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Drawer A, Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL x 1980' FEL, Sec 6 (Unit 0, SW/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3699.7 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Move in service unit 4/4/78. Drill out float collar and cement to PBTD of 13660'. Circulate hole clean. Spot 500 gal 10% acetic acid at 13652'. Pull tbgr. Run logs 13660' to 11,100'. Perforate Morrow interval 13392'-403'; 13649'-652' w/ 4JSPF. Run tbgr and pkr and set at 13206'. Test tbgr to 6500# and casing annulus to 500# for 30 minutes. Test OK. Flow test to clean up well. Completed 4/13/78 as a shut-in gas well with potential of 80BC x OBW x 3930MCFD, 24 hrs. choke 20/64" tbgr pressure 1550#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Go

TITLE Administrative Supervisor

DATE 5-3-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCC,H

1-Div

1-Susp

1-RC

1-Conoco

*See Instructions on Reverse Side



