

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-25796 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-113-1 |
| 7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT |
| 8. Well No. 106 |
| 9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3972' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION |
| 2. Name of Operator Texaco Exploration and Production Inc. |
| 3. Address of Operator P. O. Box 730 Hobbs, NM 88240 |
| 4. Well Location Unit Letter <u>E</u> : <u>2520</u> Feet From The <u>NORTH</u> Line and <u>1040</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM LEA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3972' GR |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: ADD PAY AND ACIDIZE FORMATION <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, TOH W/ INJ EQUIP. C/O TO PBTD OF 4765'.
2. PERF 4 1/2" CSG W/ 2 JSPF FR 4238'-4416' (13 INT, 26 HLES).
3. SET PKR @ 4200' & TEST CSG FOR LEAK. IF LEAK FOUND, ISOLATE & SQZ.
4. AT 4750' SPT 350 GALS 20% HCL NEFE, SET PKR @ 4200', SQZ 350 GALS 20% HCL NEFE INTO FORMATION. SET PKR @ 3580' & LOAD BACKSIDE.
5. A/ FORMATION W/ 9000 GALS 20% HCL NEFE @ 3-4 BPM.
6. RETURN WELL TO INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-5-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE OCT 08 1993
CONDITIONS OF APPROVAL, IF ANY: