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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-68

1. Indicate Type of Lease	
Oil ☒	Fee ☐
2. Lease No. or Lease Name	
B-1113-1	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name

Central Vac. Unit

4. Well No.

106

2. Name of Operator

TEXACO Inc.

3. Address of Operator

P. O. Box 728, Hobbs, New Mexico 88240

10. Field, Sub Field, or Well Unit

Vacuum Grayburg San Andres

4. Location of Well

UNIT LETTER E LOCATED 2520 FEET FROM THE North LINE AND 1040 FEET FROM

THE West LINE OF SEC. 6 TWP. 18-S RGE. 35-E NMPM

11. County

Lea

15. Date Spudded **4-24-78**

16. Date T.D. Reached **2-19-79**

17. Date Compl. (Ready to Prod.) **2-28-79**

18. Elevations (DF, RKB, RT, GR, etc.) **3972' (GR)**

19. Elev. Casinghead **3972'**

20. Total Depth **4800'**

21. Plug Back T.D. **4765'**

22. If Multiple Compl., How Many

23. Intervals Drilled By **0-4800'**

24. Intervals Drilled By **-0-**

24. Producing Interval(s), of this completion - Top, bottom, Name

4352' - 4720' Grauburg - San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	350'	17 1/2"	400 sx.	-0-
9 5/8"	36#	1500'	12 1/4"	800 sx.	-0-
7"	23#	2709'	8 3/4"	500 sx.	-0-
4 1/2"	10.5#	4800'	7 7/8"	800 sx.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4320'
						PACKER SET
						4320'

31. Perforation Record (Interval, size and number) **Perfs. 4 1/2" csg w/2-JSPF @4352, 58, 64, 75, 78, 82, 4421, 48, 57, 69, 75, 93, 99, 4505, 11, 17, 28, 34, 39, 42, 56, 62, 75, 80, 86, 90, 4609, 18, 25, 32, 40, 45, 57, 67, 75, 78, 89, 95, 4700, 03, 10, 13, & 4720.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4352-4720	9600 gal. 15% NE Acid,

33. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

WATER INJECTION WELL - NO POTENTIAL TEST

Date of Test	Hours Tested	Choke Size	Flowing For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 14-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

WELL COMPLETED SHUT-IN WATER INJECTION, 2-28-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. Schaff TITLE Asst. Dist. Supt. DATE 3-8-79

[illegible]

Southeastern New Mexico

T. Anhy	1422
T. Salt	1574
B. Salt	2633
T. Yates	2731
T. 7 Rivers	3130
T. Queen	3695
T. Grayburg	3950
T. San Andres	4349
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abe	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T. Cannon _____
T. Strawn _____
T. Atoka _____
T. Mass _____
T. Devotion _____
T. Silartan _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Oso Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilite _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation
0	812	812	Red Bed
812	1300	488	Red Bed & Anhydrite
1300	1720	420	Anhydrite
1720	2700	980	Anhydrite & Salt
2700	3661	961	Anhydrite
3661	3915	254	Anhydrite & Lime
3915	4800	885	Lime
4800			Total Depth
4765			Plug Back Total Depth
<u>Salt Water Flows Were Encountered @:</u>			
1840' & 2058' 85 Bbls. Per Hr.-SIP 1050#			

c TD of 2700' - Drilling Suspended 4-29-78 to 2-7-79 for backflowing Salt Wat
Approx. 37,000 Bbls. of Salt Water was produced.

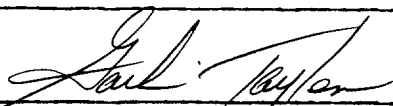
INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 106 FIELD _____
 LOCATION Section 6, T-18S, R-35E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	1/4	1.5400	1.5400
848	1/4	2.1912	3.7312
1313	1/2	4.0455	7.7767
1500	1/2	1.6269	9.4036
1996	3/4	6.4976	15.9012
2437	3/4	5.7771	21.6783
2700	1	4.6025	26.2808

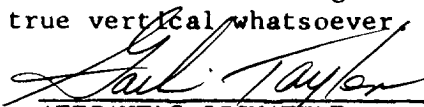
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

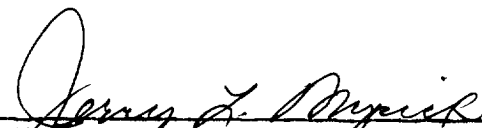
Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 9th day of May, 19 78

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


 Notary Public in and for the County
 of Lea, State of New Mexico

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CH. CONSERVATION SOCIETY
100 S. P. H.

INCLINATION REPORT

OPERATOR Texaco Incorporated ADDRESS PO Box 728, Hobbs, New Mexico 88240
LEASE NAME Central Vacuum Unit WELL NO. 106 FIELD _____
LOCATION Section 6, T-18S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
RE-ENTRY at 2709'			
2829	1	2.1000	2.1000
3329	1 1/2	13.1000	15.2000
3869	1 1/4	11.7720	26.9720
3974	1	1.8375	28.8095
4379	1	7.0875	35.8970
4800	1 1/2	11.0302	46.9272

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
known to me to be the person whose name is subscribed herebelow, who, on making
deposition, under oath states that he is acting for and in behalf of the operator
of the well identified above, and that to the best of his knowledge and belief such
well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 22nd day of February, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Juan L. Madrid
Notary Public in and for the County
of Lea, State of New Mexico

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MAR 9 1979

CH. CONSERVATION ED:HA.
BUREAU, N. H.