

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <u>B-1113-1</u>
7. Unit Agreement Name <u>Central Vacuum Unit</u>
6. Farm or Lease Name <u>Central Vacuum Unit</u>
9. Well No. <u>106</u>
10. Field and Pool, or Wildcat <u>Vacuum Grayburg - San Andres</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - C-103 (FORM C-103) FOR SUCH APPLICATIONS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Water Injection

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 2520 FEET FROM THE North LINE AND 1040 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3972' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☒	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

TEXACO Inc. Submits to following revised casing program + Drilling procedure:

1. Set 13³/₈" OD 48# H-40 Casing in 17¹/₂" hole @ 350'. Cement to surface.
2. Set 9⁵/₈" OD 36# K-55 Casing in 12¹/₄" hole @ 1550'. Cement to Surface.
3. Drill 8³/₄" hole through salt section to depth of 2700'.
4. If water-flow is encountered in salt section, run 4¹/₂" tubing to 1550' & flow salt water to Central Vacuum Unit water injection system.
5. Following depletion of water-flow in salt section, drill 7⁷/₈" hole to TD of 4800'.
6. Set 4¹/₂" OD 10.5# K-55 Casing @ 4800'. Cement to surface.
7. Complete as Water Injection Well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. Schaff</u>	TITLE <u>Asst. Dist. Supt</u>	DATE <u>4-5-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>APR 10 1978</u>