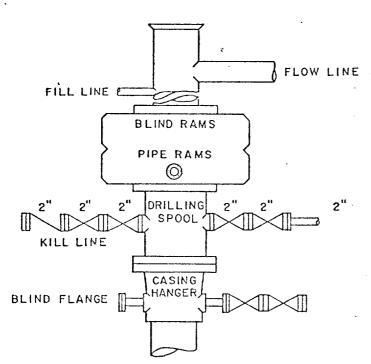
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DISTRIBUTION	NE	W MEXICO OIL CON	SÉRVATION COMMIS	SION	Form C-101	
SANTA FE .					Revised 1-1-6	
FILE					SA. Indicate	Type of Lease
U.S.G.S.					L	
LAND OFFICE				•	.5. State Oil	& Gas Lease No.
OPERATOR			·		mm	
1 DDL 10 ITI	01, 505, 050, 47 7	A BBULL BEEDE				
APPLICALI IIa. Type of Work	ON FOR PERMIT T	O DRILL, DEEPEL	N, OR PLUG BACK		7. Unit Agre	
	a-ma				7. Chit Agre	ement Mame
b. Type of Well DRILL 2	<u>K</u>	DEEPEN	PL	.UG BACK	8, Farm or L	oven Namo
OIL GAS	7	. /	SPIGLE [	MULTIPLE ZONE		
2. Name of Operator	O/HER /		2 C :: E	ZONE	g. Well No.	. Vacuum Unit
•					106	
Texaco Inc. 3. Address of Operator						d Pool, or Wildcat
P. 0. Box 310	Vacuum-Grayburg-S.A					
			TT_	4. 3 .	And 2 -1 -4 - 4 - 4-4-	7.777777777777777777777777777777777777
UNIT LET	TER E	OCATED 252U	FEET FROM THENO.	rtn Line		
AND 1040 FEET FOO!	M THE West	6	TWP. 18-S -55.	35-E		
"I'll THE THE THE			ilinii ii	irinini	12. County	
					Lea	
	444444	44477744		++++++		<i>\</i>
<del>/////////////////////////////////////</del>	444444	<i>\\\\</i>	113. Propose Chepth	115A. Permati	7777777	20, Hotary or C.T.
			48001	Gravbu	g-S.A.	Rotary
21. Elevations (Show whether D.	F, RT, etc.) 21A. Kii	ad & Status Play. Bend	21is. Dilling Contage			Date Work will start
3972' GR					1-27-	
23.			.d			·
		PROPOSED CASING A	ND CEMENT PROGRA	М		
SIZE OF HOLE	SIZE OF CASINO	WEIGHT PER FO	OT SETTING DEF	TH SACKS C	F CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC 10.5#K-55ST	350'	20	00 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55SI	'C 4860'		00 sx	Circulate
	ı	ı	l	1	i	
•						
Confoos	000		711 100 00-7	71. 0.11.7	7 / 200	od.
to oincu	Casing: 200	SX CLASS V	o w/2% caci	/#4.0% و	gar < 30	5%
to erreu	Tace-cement	must circuit	4.0e•	_		
Producti	on Cogings	Comont fina	t atomo 11/05	O ar Val	7 1 2 1 2 2 4 4 4	^
rito w/F	on Casing: #/sx Gilsoni	to & 8#/cz	o Stage W/Z)	o by EOU	TIDULOD	.T
IICII ceme	$\frac{1}{1}$ nt with $\frac{8}{1}$		og CER-3. On	a by 500	5X CIA:	55
25001 ci	rculate 4-6	hrs Second	op Rotana 1800	en Dv 00	ihurton	
Lite w/l	8% salt + 25	nist become	"C" cement w	128 281V	+	
Droc W/ I	לב ו סבמום מיי	O DA CAGIS	O COMOTO W	710% 841	0.	
	•					
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: 1	F PROPOSAL IS TO DELPE	N OR PLUG BACK, GIVE DA	TA ON PRESENT P	RODUCTIVE ZONF	AND PROPOSED NEW PRODU
TIVE ZONE. GIVE BLOWOUT PREVEN	TEP PROGRAM, IF ANY.					
hereby certify that the informat	Son above is true and co	mplete to the best of me	knowledge and bullef.			
Na Allas	-	Acatat	ant Div Pot	tr Fran	. 11	2. 78
Signed Da le Hollomai	n	Title MODIDO	ant Div. Pet	or • must.	DateL	2-10
(This space for	r State Use)		S. S. W. ANDERS	74 17° W	£.2 ·	
	- AH		الكريم فيوفد مناس الرام الرام الرام الرام المرام ال	الأستالة المتعادمية شيع		*
ADDROVED ON 1 8810	11 × 12/1/20				Contract of the contract of th	

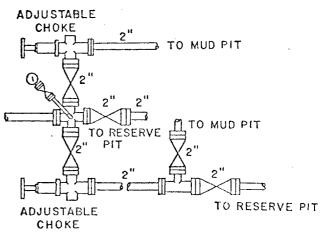
CONDITIONS OF APPROVAL OF ANY

## NEW MEYICO OIL CONSERVATION COMMISSION WELL LO JON AND ACREAGE DEDICATION PLA

1

			All distances must	be from the oute	r boundaries of	the Section.		<u></u>
Operator				Lease				Well No.
Texaco Inc.		Cent	Central Vacuum Ur		t.	106		
Unit Letter	Section	n Tr	ownship	Range		County	¥	
	ł		-	1		1		
E	6		18-s	15	<u>5-E</u>	Lea		
1	age Location of				•	-		900 6
2520	) feet	from the Nort	h line o			et from the \[\bar{\chi}\]	West	line Sec. 6
Ground Leve	el Elev:	Producing Format	ion		cuum Gra			Dedicated Acreage:
3972		Grayburg-	San Andres	s   Sar	n Andres	1		40 Acres
					anad 11	n haat	morlin on al	a plat below
1. Outl	ine the acre	eage dedicated	to the subject	well by col	orea pencii (	л паспиге 1	marks on th	ie piat betow.
					_			
2. If m	ore than on	e lease is de	dicated to the	well, outline	each and ide	entify the o	wnership tl	hereof (both as to working
1	rest and roy							
		1.			~			
9 11	ana than	lease of Jiff	erent awnership	is dedicated	to the well	have the in	nterests of	all owners been consoli-
					to the well,	nate the fi	.,	and the second conson-
date	d by commu	nitization, unit	ization, force-po	ooiing. etc!				
				_				
	Yes 🔲 I	No If answ	ver is "yes;" typ	e of consoli	lation			
	<del></del>							
If a	nswer is "no	o;" list the ow	ners and tract d	escriptions v	vhich have a	ctually bee	n consolida	ated. (Use reverse side of
1	form if nece			<u>.</u>				
			to the wall until	all interacts	have been	consolidate	ed (by com	munitization, unitization,
L .		r otherwise) or	until a non-stan	dard unit, el	ımınatıng su	on interests	s, nas been	approved by the Commis-
sion	•							
					1111111111111	mmmE		CERTIFICATION
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<b>       </b>		i				E	1	rein is true and complete to the
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1/2		0/11	$\overline{}$		1 1		I hereby	certify that the well location
1 <b>3</b> 0		. 0			1	E	shows	this plat was plotted from field
3		1			ŀ	E	snown on	•
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13		<u>.</u>			I	E	under my	supervision, and that the same
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1		1				E	and/or Lan	
13		i	1		L	E	1/2	$\mathcal{F} = \mathcal{C} \phi + \mathcal{F}'$
13		. ^ \	\ \ <i>\</i>	11. 1	f .	E	D T	7 managara
13		1 Centro	1 Vacuum	MIL	 		В. Ц.	. Eiland
personal control				PER 2007/23	1.5 (50)		Certificate	No.
		320 1650 1980	2310 2640	2000 1500	1000	500 0	4386	





TEXACO

TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



FCALE: NONE DATE EST. NO. DRG. NO.
DRAWN BY JWD
CHECKED BY RDW

APPROVED BY

EXHIBIT "B"