

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25797

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1306

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

8. Well No.
108

9. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

4. Well Location
Unit Letter G : 2630 Feet From The NORTH Line and 1480 Feet From The EAST Line
Section 6 Township 18-S Range 35-E NMPM LEA
County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3977' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/2/92 - 10/7/92

1. MIRU. PKR MANDREL PARTED, FISHED REMAINDER OUT OF HOLE. C/O TO 4757'.

2. PERFD 7 1/2" CSG @ 4320', 28', 34', 46', 50', 53', 61', 65', 70', 73', 76', 80',
84', 88', 92', 96', 4404', 08', 12'. SPTD 600 GALS 20% HCL NEFE FR 4320'-4757'.

3. ACIDIZED PERFS W/ 13,300 GALS 20% HCL NEFE, 8000# RS, & 332 BS. MAX P = 2670#, AIR = 3.8 BPM.
SWABBED LOAD BACK.

4. SET PKR @ 4357', CIRCD PACKER FLUID, TESTED CSG TO 520# FOR 30 MIN, OK.
(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

5. RETURNED WELL TO INJECTION.

AFTER 10/10/92 350 BWPD @ 1300#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10-26-92

TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 02 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

