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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-106
Revised 11-68

1. Indicate Type of Lease	State ☒ Fee ☐
2. State B. or C. Lease No.	B-1306

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name	Central Vacuum Unit
4. Name of Lease Unit	Central Vacuum Unit
5. Well No.	108
6. Name of Locality of Wellhead	Vacuum Grayburg San Andres

2. Name of Operator	
TEXACO Inc.	
3. Address of Operator	
P. O. Box 728 - Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>G</u>	LOCATED <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1480</u> FEET FROM <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM
THE <u>Lea</u> COUNTY	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-25-79	6-7-79	6-21-79	3977' (GR)	3977'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
4800'	4757'		Rotary Tools 0-4800'	-0-

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
4417-4732' Grayburg San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray-Compensated Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	400 sx	-0-
9-5/8"	32#	1520'	12-1/4"	800 sx	-0-
7"	23#	2721'	8-3/4"	650 sx.	-0-
4-1/2"	10.5#	4800'	6-1/8"	800 sx.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4362'
						PACKER SET
						4362'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf. 4-1/2" csg w/2 JSPF @ 4417', 30', 35', 46', 50', 64', 69', 79', 89', 4501', 08', 16', 21', 28', 34', 42', 51', 56', 75', 78', 81', 99', 4603', 17', 20', 24', 46', 51', 97', 4701', 13', 18', 26' & 4732'	DEPTH INTERVAL 4417-4732' AMOUNT AND KIND MATERIAL USED 11,000 gals. 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WATER INJECTION WELL		- NO POTENTIAL TEST					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by

35. List of Attachments
Well Completed as Shut-In Water Injection, 6-21-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. L. Chaffin</u>	TITLE <u>Asst. District Supt.</u>	DATE <u>6-25-79</u>
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INSTRUCTIONS

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1468	T. Canyon	T. On Alare	1	Penn. "B"
T. Salt	1623	T. Scraper	T. Kirtland-Fruitland	1	Penn. "C"
B. Salt	2687	T. Atoka	T. Pictured Cliffs	1	Penn. "D"
T. Yates	2728	T. Mass	T. Cliff House	1	Leadville
T. 7 Rivers		T. Devonian	T. Monrovia	1	Madison
T. Queen	3780	T. Silurian	T. Paint Lookout	1	Albert
T. Grayburg	4120	T. Montevia	T. Moncos	1	St. Cracker
T. San Andres	4383	T. Simpson	T. Gallup	1	Monaco Qtzite
T. Glorieta		T. McKee	Base Greenhorn	1	Granite
T. Paddock		T. Ellenburger	T. Dakota		
T. Blinberry		T. Gr. Wash	T. Morrison		
T. Tubb		T. Granite	T. Todilto		
T. Drinkard		T. Delaware Sand	T. Entrada		
T. Abo		T. Bone Springs	T. Wingate		
T. Wolfcamp		T.	T. Chinle		
T. Penn.		T.	T. Permian		
T. Cisco (Bough Co)		T.	T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160	1160	Red Bed				
1160	1551	391	Red Bed & Anhydrite				
1551	2721	1170	Salt & Anhydrite				
2721	4230	1509	Anhydrite				
4230	4411	181	Anhydrite & Lime				
4411	4800	389	Lime				
	4800		Total Depth				
	4757		PETD				
			Salt Water Flows Were Encountered At:				
			2349' - 10 BWPB - SIP - 400#				
			2502' - 15 BWPB - SIP - 400#				
			2563' - 15 BWPB - SIP - 400#				
			2721' - 15 BWPB - SIP - 400#				
			O. C. C.				