

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 108
4. Location of Well UNIT LETTER G , 2630 FEET FROM THE North LINE AND 1480 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3977' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4757'
13-3/8" OD 48# K-55 Csg set @ 355'
9-5/8" OD 32# K-55 Csg set @ 1520'
7" OD 23# K-55 Csg set @ 2721'
4-1/2" OD 10.5# K-55 csg set @ 4800'

1. Perforate 4-1/2" csg w/2 JSPF @ 4417', 30', 35', 46', 50', 64', 69', 79', 89', 4501', 08', 16', 21', 28', 34', 42', 51', 56', 75', 78', 81', 99', 4603', 17', 20', 24', 46' & 4651'.
2. Set RBP @ 4670' & pkr @ 4566'. Acidize 4-1/2" csg perfs. 4575-4651' w/1500 gals 15% NE acid.
3. Reset pkr @ 4370'. Acidize perfs 4417-4657' w/7500 gals 15% NE Acid in 4-stages using a total of 500# rock salt and 100# Benzoic Acid Flakes between stages.
4. Perforate 4-1/2" csg w/2 JSPF @ 4697', 4701', 13', 18', 26' & 4722'.
5. Set pkr @ 4672'. Acidize 4-1/2" csg perfs 4697-4732' w/2000 gals 15% NE acid.
6. Ran 2-3/8" OD plastic coated tubing w/pkr & set @ 4362'. Loaded annulus w/inhibited water.
7. Well completed as shut-in water injection well, 6-21-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. District Supt. DATE 6-22-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv DATE JUN 20 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1979

OIL CONSERVATION COMM,
HOBBS, N. M.