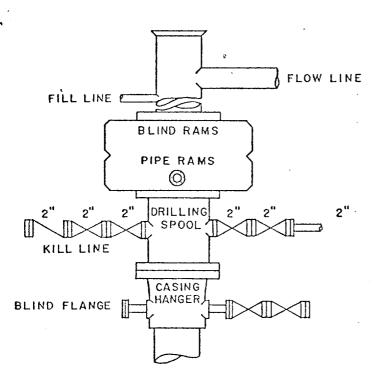
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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form. C-101					
SANTAFE					Revised 1-1	-65	
FILE					5A. Indica	te Type of Lease	
U.S.G.S.					STATE		
LAND OFFICE					5, State Ci	l & Gas Lease No.	
OPERATOR							
					11111		
APPLICATIO	ON FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK		X//////		
1a. Type of Work					7. Unit Aq	reement Name	
DRILL X]	DEEPEN	ıq	UG BACK			
b. Type of Well						8. Farm or Lease Name	
OIL GAS WELL WELL	OTHER	1.	SINGLE ZONE	MULTIPLE ZONE	Centra	1 Vacuum Unit	
2. Name of Operator					9, Well 110.		
Texaco Inc.					108		
3. Address of Operator	10. Field and Pool, or Wildoot						
P. O. Box 3109 Midland, Texas 79702						Vacuum Grayburg-S.A	
P. O. Box 3109 Midland, Texas 79702 4. Location of Well UNIT LETTER G LOCATED 2630 FEET FROM THE North LINE							
AND 1480 FEET FROM	THE East	LINE OF SEC. 6	tar. 18 -5 - 25. 1	35-E SMEY	\overline{M}		
					12. County		
					Lea		
			le, hanpaci septh	TA. Fernand	:1)	20. Retary of J.T.	
			4800 '	Graybur	g-S.A.	Rotary	
21. Elevations (Show whether D)	, RT, etc.) 21A. F	and & Status Flag 5d	212. I filling Contract	(1)		x. Date Work will start	
_3977' GR					1-27	- 78	
23.		PROPOSED CASING AN	A CEVENT PRACEN		•		
			•		· 		
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOOT	I SETTING DEP	TH SACKS O		EST, TOP	
11"	8 5/8"	24#K-55 STC 10.5#K-55STC	3501	200	sx	Circulate	
7 7/8"	4 1/2"	10.5#K-55STC	<u> 48001</u>	2800	sx	Circulate	
				i			
	•	1	1	Į.		•	
•							
Surface (Casing: 20	0 sx class "C'	" w/2% Cacl	, 14.8#/	gal < 30	00%	
to circul	late-cement	must circulat	te.		•		
Production	on Casing:	Cement first	stage w/25	0 sx Hali	liburto	on	
Lite w/57	#/sx Gilson	ite & 8#/sx sa	alt followe	d by 500	sx cla	ass	
"C" cemer	nt with 8#/	sx salt & 1/29	6 CFR-2: op	en DV to	ol @		
2500' ci:	rculate 4-6	hrs. Second	stage 1800	sx Hall:	iburtor	ì	
Lite w/l8	3% salt + 2	50 sx class "(C" cement w	/18% sal	t.	-	
•	,				•		
•							
NABOVE SPACE DESCRIBE PRIVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PROGRAM:	IF PROPOSAL IS TO DESPEN O	R PLUG BACK, GIVE DAT	A ON PRESENT PR	DOUCTIVE ZON	E AND PROPOSED NEW PRODU	
hereby certify that the information	or whove to true and	omplete to the hest of my k	and the state of the state of				
1//./ 0////	and c	omputer to the nest of my k	mewieuge and belief.				
igned NICE ALLA	-	Title_Assista	nt Div. Pet	r. Engr	Date 7 =	13_78	
Date Police	*****	ANNAMA		**************************************	1 111 C	<u></u>	
(This space for	State Use)	2 5 500 an	ر. د مغربال		300		
1 800	Most	Den	is and i	. • .	U-LIV	13 1479	
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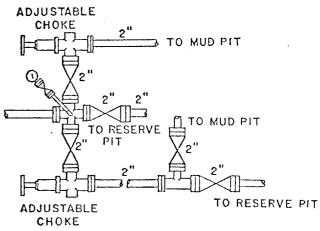
CONDITIONS OF APPROVAL, HE ANY:

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Texaco Inc. Central Vacuum Unit 108 Unit Letter Section Township County 6 18-S 35-E Lea Actual Footage Location of Well: 2630 line and 1480feet from the North feet from the East line Sec. Ground Level Elev: Producing Formation Vacuum Grayburg Dedicated Acreage: 39771 <u>Grayburg-San Andres</u> <u>San Andres</u> Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. B. L. Eiland 40 Ac. Position Division Surveyor Company 9102 Texaco Inc. 103 1-13-78 1480 I hereby certify that the well location 0109 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1-10-78 Registered Professional Engineer and/or Land Surveyor B. L. Eiland Certificate No. 4386 1320 1650

1980.

2310







TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW		.	
AFPROVED BY			

EXHIBIT "B"