

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25798
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	113
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter L : 1620 Feet From The SOUTH Line and 1100 Feet From The WEST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3983' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ ADDED PAY & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/8/96 - 7/18/96

- MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING & PKR. CLEANED OUT TO 4718' & CIRCD CLEAN.
- PERFD THE FOLLOWING INTERVALS @ 2 SPF: 4483'-98', 4540'-47', 4651'-62', 4698'-4707' 36', 47 (45' NET, 90' HLES).
- SET TREATING PKR @ 4234', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4350'-4707' W/ 8000 GALS 20% NEFE HCL, MAX P = 3670#, FLUSHED HOLE CLEAN W/ NITROGEN. TOH W/ PKR. SDON.
- TIH W/ 4 1/2" INJ PKR ON 2 3/8" DUO-LINE INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4257'. TSTD CSG TO 540 PSI FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)  
(INTERNAL TEPI STATUS REMAINS: INJ)

OPT 7-30-96 INJECTING 20 BWPD @ 1250 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 9/23/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 27 1996

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

ALIBRATED  
**HARTS**  
BATAVIA, N.Y.

*Texaco*  
*Rouland Trucking*

METER RANGE  
4" x 11"  
METER TYPE  
Yar  
METER TYPE  
M

TIME & DATE  
7/13  
TIME TAKEN BY  
#762  
DATE TAKEN BY  
M

7-17-96  
BR-2221  
B 0-1000-8

Central Vacuum Unit

TEXACO EXPLORATION AND PRODUCTION INC.

PO BOX 730  
BATAVIA, NY 14020-0730

47-2, Sec 6 T-18-S R-35-E  
44-12-1  
30-025-025778

DATE 7-17-96  
WELL NAME CVU # 113  
SUPERVISOR On  
PACKER TYPE 4 1/2" 10.5" AD-1  
PACKER SETTING DEPTH 4257'  
PERFORATIONS 4350' 4707'

DAY

NIGHT