

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

<b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25798
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		6. State Oil / Gas Lease No. B-1113-1
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>L</u> <u>1620</u> Feet From The <u>NORTH</u> Line and <u>1100</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY		8. Well No. 113
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3983' GR		9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/18/95 - 3/23/95

- MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING AND PKR. TIH W/ BIT, TAGGED @ 4338', C/O CARBONATE SCALE & IRON SULFIDE TO 4729' (PBTD).
- SET TREATING PKR @ 4287', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4350'-4657' W/ 8000 GALS 20% NEFE HCL, MAX P = 2745#, AIR = 4.5 BPM. FLOWED BACK LOAD.
- TIH W/ INJ PKR ON 2 3/8" INJ TBG. CIRCD HOLE W/ PKR FLUID, SET INJECTION PKR @ 4250'. TSTD CSG TO 580 PSI FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION. (ORIGINAL CHART SENT TO NMOCD, COPY OF CHART ON BACK)  
  
OPT 4-1-95 INJECTING 76 BWPD @ 1081 PSI  
  
(INTERNAL TEPI STATUS REMAINS INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/1/95

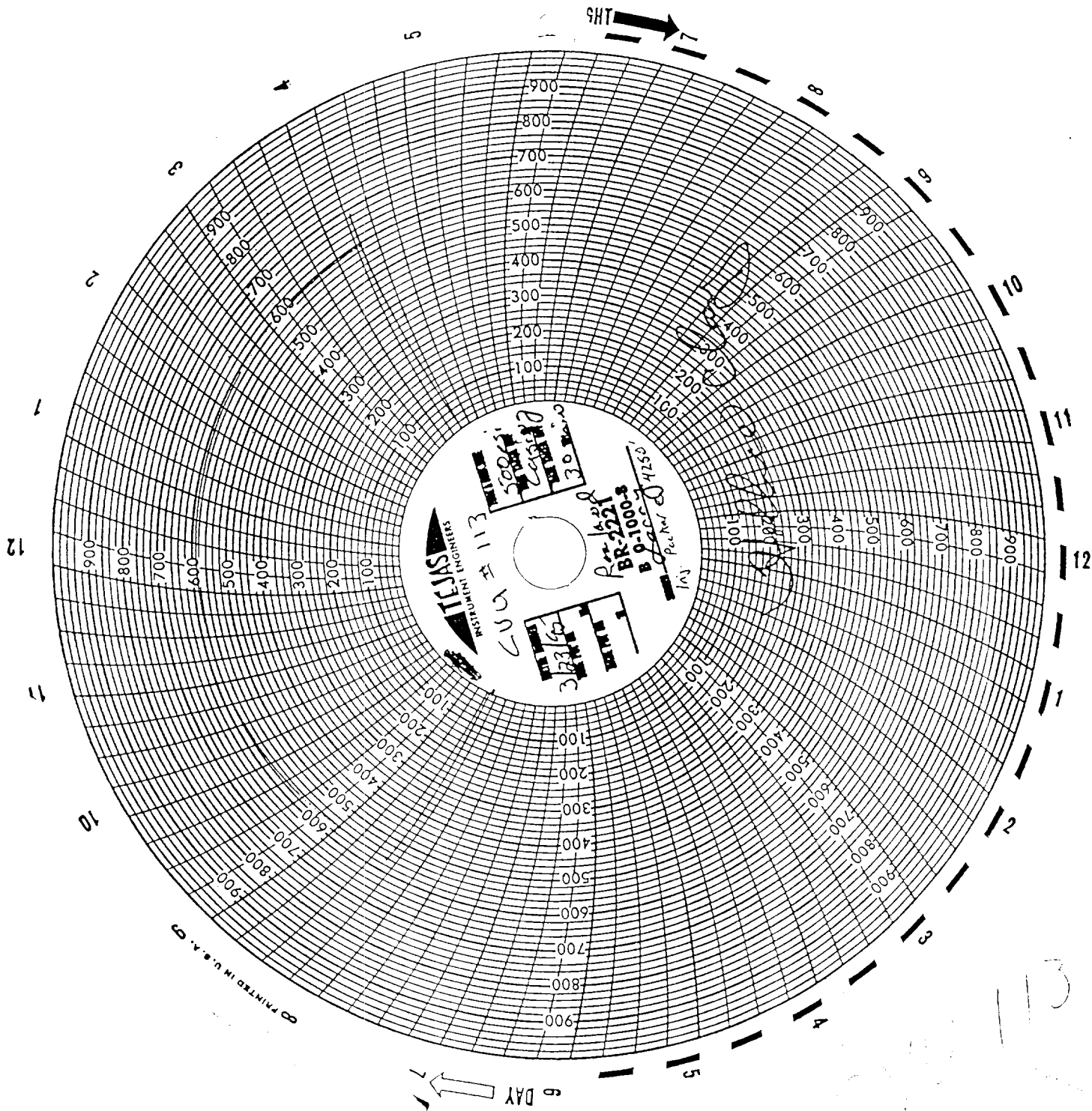
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY GARY WINK TITLE FIELD REP. II DATE JUN 02 1995

CONDITIONS OF APPROVAL, IF ANY:



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