

NO. OF OPERATIONS	
DATE OF OPERATION	
NAME OF OPERATOR	
ADDRESS OF OPERATOR	
LOCATION OF WELL	
DATE OF NOTICE	

WATER CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form 1-103
REVISED 11-1-73

1. Indicate type of notice a. ☒ Notice of Intent b. ☐ Notice of Completion
2. Well No. B-1113-1
3. Well Agreement No. Central Vacuum Unit
4. Name of Lessee Central Vacuum Unit
5. Well No. 113
6. Location of Well Vacuum Grayburg San Andres
7. County Lea

EMERGENCY NOTICE AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSED PLUG AND ABANDON OR PLUG AND ABANDON WITH A DIFFERENT OPERATOR.)

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER- **Water Injection**

2. Name of Operator: **TEXACO Inc.**

3. Address of Operator: **P. O. Box 728, Hobbs, New Mexico 88240**

4. Location of Well:
UNIT LETTER **I**, **1620** FEET FROM THE **South** LINE AND **1100** FEET FROM THE **West** LINE, SECTION **6**, TOWNSHIP **18-S**, RANGE **35-E**, NEEDLE.

5. Elevation (taken according to DP, RP, CR, etc.): **3983' (CR)**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
☐ PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER	☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPERATIONS ☐ CASING TEST AND CEMENT JOBS ☒ OTHER Perforate and Treat
☐ PLUG AND ABANDON ☐ CHANGE PLANS	☐ ALTERING CASING ☐ PLUG AND ABANDONMENT

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4729'
13 3/8" OD 48# K-55 Csg Set @ 355'
9 5/8" OD 32# K-55 Csg Set @ 1520'
7" OD 23# K-55 Csg Set @ 2750'
4 1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforated 4 1/2" Csg w/2-JSRF @ 4426', 30', 35', 51', 54', 63', 68', 83', 87', 96', 4543', 4652', & 4657'.
2. Set RBP @ 4678'. Set pkr. @ 4617'. Acidize perfs. 4652' & 4657' w/4000 gal. 15% NE Acid.
3. Reset RBP @ 4617' & Pkr. @ 4367'. Acidize perfs. 4426' - 4543' w/9000 gal. 15% NE Acid in 2-stages using 300# rock salt & 50# Benzoic Acid Flakes between stages.
4. Ran 2 3/8" plastic coated tubing w/pkr. & set @ 4382'. Loaded Csg. annulus w/inhibited water.
5. Well completed Shut-In Water Injection, 8-1-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE Asst. Dist. Supt. DATE 8-6-79

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: