

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25799
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	114
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GR	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER <u>WILD</u>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1460</u> Feet From The <u>SOUTH</u> Line and <u>2100</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/11/94 - 1/17/94

1. MIRU, RELEASED PKR & TOH W/ INJ EQUIP, C/O TO 4775' (PBTD),
2. SPTD 220 GALS 15% NEFE ACROSS PERFS, SI FOR 30 MIN, REVERSED OUT SPT.
3. SET PKR @ 4360', ACIDIZED FORMATION W/ 10,000 GALS 20% NEFE. MAX P = 3900#, AIR = 4.1 BPM. SWABBED BACK LOAD.
4. TIH W/ INJ EQUIP, CIRCD HOLE W/ PKR FLUID, SET PKR @ 4386', TSTD CSG TO 500# FOR 30 MIN, OK.
5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 1-26-94 406 BWPD @ 1250 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 3/14/94

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 10 1994

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A. 67

TEXACO EXPLORATION AND PRODUCTION INC

PO BOX 780
EL PASO, TEXAS 79901-0780
K. S. G. 407-325-1234
K. S. G. 407-325-1234
K. S. G. 407-325-1234

TEXACO
TEJAS
INSTRUMENT ENGINEERS

C.V.U. 114
1-17-94

MEAN	TIME
PER	PER
PER	PER

ROWLAND
TRK-2221
01000-8
Rowland

DAY

NIGHT

PRINTED IN U. S. A.

TEXACO EXPLORATION AND PRODUCTION INC

PO BOX 730

MEXICO 83241-0730

TA- K, Sec. 6, T-13 S, R-35 E

26. County, N.M.

30-025-15199

TEXACO
TEJAS

INSTRUMENT ENGINEERS

C.V.U. 114

1-17-94

METER NUMBER

TIME PUT ON

DATE PUT ON

METER NUMBER

TIME TAKEN OFF

DATE TAKEN OFF

ROWLAND

TR-2221

NO 1000-S

Rowland

DAY

NIGHT