## STATE OF NEW MEDOCO ENERGY AND MANAGED CERTARINEMI

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TRANSPORTER	216	!
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OPERATOR		
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form Citty, Physhed 10 0 112 Format 85-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
- AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.			
Cperdior	•		
TEXACO PRODUCING INC.			
P. O. Box 728, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)	Other (Please explain)		
Change in Transporter of: Change of Operator from TEXACO INC. To			
Recomplation OII	Dry Cos TEXACO PRODUCING INC. effective 6/1/85.		
Change in Ownership Casinghead Gas	Condensure		
If change of ownership give name and address of previous owner			
II DECOMPTON OF WELL AND LEVE			
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No.   Pool Name, including	ng Formution   Kind of Lease No.   Lease No.		
Central Vacuum Unit   114 Vacuum Grayh	ourg San Andres Stone, Federal or Fee State B-1113-1		
Location			
Unit Letter K : 1460 Feet From The South	Line and 2100 Feet From The West		
Line of Section 6 Township 185 Range	35E , NMPW, Lea County		
W. Brecovingov or the Management of the Management			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU	RAL GAS  Address (Give address to which approved copy of this form is to be sent)		
Injection .			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	is gas actually connected? When		
If this production is commingled with that from any other lease or po	ol, give commingling order number:		
NOTE: Complete Parts IV and V on reverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED			
been complied with and that the information given is true and complete to the best of my knowledge and belief.			
This form is to be filed in compliance with RULE 110  If this is a request for allowable for a newly drilled or			
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
(Tille)	All sections of this form must be filled out completely for all sample on new and recompleted wells.		
(Cate)	Fill this unity Sections I, III, 101, 401 MT for changes of lower wall name or tunder, or transportance to be such drange in the major		
	Constraint Forms C-104 must be tilled for each pour to million completed metits.		