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U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-68

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Lease No.	

B-1113-1

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
OTHER ☒ Water Injection	
11. Name of Completion Unit	
Central Vacuum Unit	
12. Name of Lease Unit	
Central Vacuum Unit	

2. Name of Operator	
TEXACO Inc.	
3. Address of Operator	
P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well	
San Andres	

UNIT LETTER K	
LOCATED 1460 FEET FROM THE South LINE AND 2100 FEET FROM	
THE West LINE OF SEC. 6 TWP. 18-S RGE. 35-E NMPM	
Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-30-78	3-8-79	3-23-79	3980' (GR)	3980'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
4800'	4775'		Rotary Tools	
			0-4800'	-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	
4467' - 4697' Grayburg San Andres	
25. Was Directional Survey Made	
No	

26. Type Electric and Other Logs Run	
Gamma Ray - Compensated Neutron	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	357'	17 1/2"	400 SX	-0-
9 5/8"	36 1/2#	1540'	12 1/4"	800 SX	-0-
7"	23 1/2#	2785'	8 3/4"	1250 SX	-0-
4 1/2"	10.5#	4800'	6 1/8"	800 SX	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	4385'	4385'

31. Perforation Record (Interval, size and number)	
Perf. 4 1/2" OD Csg w/2-JSPF @ 4467', 77, 86, 97, 4510, 87, 95, 4607, 14, 20, 27, 35, 41, 58, 64, 72, 79, 84, & 4697.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4467 - 4697	6000 Gal. 15% HCl acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WATER INJECTION WELL - NO POTENTIAL TEST							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	

35. List of Attachments	
COMPLETED SHUT-IN WATER INJECTION 3-23-79	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Asst. Dist. Supt.	DATE 3-29-79

INSTRUCTIONS

This form is to be filled with the appropriate data from the log and is not to be filled in until completion of any newly-filled or deepened well. It shall contain a summary of all electrical, magnetic, and other data recorded, and a summary of all special tests conducted, including milligram tests. All pertinent data shall be measured by the log and shall be recorded in the log. True vertical depth shall also be reported. For multiple completions, the depth of each completion shall be reported. The log shall be filled in at the completion of the well, and the log shall be filed in the appropriate file.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1476</u>	T. Canyon	T. Co. Alamo	1. Penn. "B"
T. Salt <u>1515</u>	T. Strawn	T. Kendall-Frontland	1. Penn. "C"
B. Salt <u>2715</u>	T. Atoka	T. Pictured Cliffs	1. Penn. "D"
T. Yates <u>2809</u>	T. Miss	T. Cliff House	1. Leadville
T. 7 Rivers <u>3231</u>	T. Devonian	T. Menefee	1. Madison
T. Queen <u>3340</u>	T. Silurian	T. Point Lookout	1. Elbert
T. Grayburg <u>4198</u>	T. Montoya	T. Mancos	1. McCracken
T. San Andres <u>4539</u>	T. Simpson	T. Gallup	1. Dinaco Qtzite
T. Glorieta	T. McKee	Base Greenhorn	1. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Tadiito	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OF GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	552	552	Red Bed				
552	1020	468	Red Bed & Anhydrite				
1020	2202	1182	Anhydrite				
2202	2913	711	Anhydrite & Salt				
2913	4244	1331	Anhydrite				
4244	4283	39	Lime				
4283	4800	517	Lime & Dolomite				
	4800		Total Depth				
	4775		PBTD				
Salt Water Flow Encountered @: 2500', 150 gals. per Hr., 10' 550'							

MAILED
JAN 30 1979

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INCLINATION REPORT

OPERATOR Texaco Incorporated ADDRESS PO Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 114 FIELD _____
 LOCATION Section 6, T-18S, R-35E, Lea County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
Re-entry at 1740			
1840	1 1/4	2.1800	2.1800
1940	1	1.7500	3.9300
2018	1 3/4	2.3790	6.3090
2103	2	2.9665	9.2755
2196	1 3/4	2.8365	12.1120
2290	2	3.2806	15.3926
2340	4	3.4900	18.8826
2390	3 1/4	2.8350	21.7176
2711	4	22.4058	44.1234
2798	4	6.0726	50.1960
2875	3 3/4	5.0358	55.2318
2882	3 1/4	.3969	55.6287
3289	3 1/4	23.0769	78.7056
3789	3 1/4	28.3500	107.0556
4228	6	45.8755	152.9311
4318	6 1/4	9.8010	162.7321
4411	6 1/4	10.1277	172.8598
4505	6	918230	182.6828
4598	5 1/2	9.9094	191.5922
4693	4 3/4	7.8660	199.4582
4800	4 3/4	8.8596	208.3178

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John Ayers

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 9th day of March, 1979

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

James L. Myrick
 Notary Public in and for the County
 of Lea, State of New Mexico

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MAR 30 1979

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit WELL NO. 114 FIELD _____
 LOCATION Section 6, T-18S, R-35E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
357	1/4	1.5708	1.5708
819	1/2	4.0198	5.5902
1253	3/4	5.6854	11.2756
1540	3/4	3.7597	15.0353
2023	1	8.4525	23.4878
2489	1	8.1550	31.6428
2850	2 3/4	17.3280	48.9708

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

Garlin Taylor
 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Garlin Taylor
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 9th day of May, 1978

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jersey P. Meyrick
 Notary Public in and for the County
 of Lea, State of New Mexico

RECEIVED
JUN 20 1979
U.S. DEPT. OF JUSTICE