

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1113-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Water Injection</u>		7. Unit Agreement Name
2. Name of Operator		Central Vacuum Unit
3. Address of Operator		8. Farm or Lease Name
P. O. Box 728, Hobbs, New Mexico 88240		Central Vacuum Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>K</u> , <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>2100</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		Vacuum, Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3980' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Perforate & treat</u>	<u>xx</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4775'.
13 3/8" OD 54.5# H-40 Csg set @ 357'.
9 5/8" OD 36# K-55 Csg Set @ 1540'.
7" OD 23# K-55 Csg Set @ 2785'.
4 1/2" OD 10.5# K-55 Csg Set @ 4800'.

1. Perforate 4 1/2" OD csg w/2-JSPF @ 4467, 77, 86, 97, 4510, 87, 95, 4607, 14, 20, 27, 35, 41, 58, 64, 72, 79, 84, & 4697.
2. Set RBP @ 4720 & pkr @ 4532. Acidize perfs 4587-4697 w/4000 gals 15% NE acid in 2 stages using 200# rock salt & 50# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4532 & pkr @ 4438. Acidize perfs 4467-4510 w/2000 gals 15% NE acid.
4. Ran 2-3/8" OD plastic coated tubing w/pkr. & set @ 4385'. Load annulus w/inhibited water. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 3-26-79

APPROVED BY [Signature] TITLE Asst. Dist. Supt. DATE MAR 30 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1979

OIL COMPANY OF CALIF.
HUGHES, T. H.

5. Well completed as Shut-In Water Injection. 12-1