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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	I NC	Form C-101	
SANTA FE			1	Revised 1-1-6	5
FILE					Type of Lease
U.S.G.S.				STATE	FEE
LAND OFFICE				5. State Oil	& Gas Lease No.
OPERATOR					
<u></u>				IIIII	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	, OR PLUG BACK		//////	
1a. Type of Work				7. Unit Agre	ement Name
DRILL	DEEPEN	PLU			
b. Type of Well				8. Farm or L	ease Name
OIL GAS WELL OTH	ER /	SINGLE M	ZONE	Central	Vacuum Unit
2. Name of Operator				9. Well No.	
Texaco Inc.				114	
3. Address of Operator				10. Field an	d Pool, or Wildcat
P. O. Box 3109 Mi	dland, Texas 797	02		Vacuum	Grayburg-S.A.
4. Location of Well UNIT LETTER K	LOCATED 1460	FEFT FROM THE SOUT	th LINE	IIIIII	
			ł		
AND 2100 FEET FROM THE West	LINE OF SEC. 6	TWP. 18-S PAE. 35	5-Е кирм {	//////	
	1111111111111111	<u>IIIIIIIIIIII</u>		12. County	
<i>ΛΙΙΙΙΙΙ ΙΙΙ ΙΙ ΙΙ ΙΙ ΙΙ ΙΙ</i>		HHHHHHH	HHHH	Lea	
			<u> ((((((((((((((((((((((((((((((((((((</u>	$\Pi I I I I$	
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XHHHHHHHHHHHH		15. Forocea bey th	19A. Ecrmution		20. Rotary or C.T.
λ////////////////////////////////////	UIIIIIIIIIIIIIIII	4800 <b>'</b>	Graybur	g-S.A.	Rotary ·
21. Elevations (Show whether DF, RT, etc.)	21A, Kind & Status Flag, Bond	218, Drilling Contractor			. Date Work will start
3980' GR				1-27-	78
23					

PROPOSED CASING AND CEMENT PROCRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
11"	8 5/8"	24#K-55 STC	3501	200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	48001	2800 sx	Circulate
, <u></u>					
			,		

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal< 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEFPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief. Title_Assistant_DivPetrEngr	·
Signed Dale Holloman	THE ADDIDUCTO DIV. ICUL DIR	• rare
(This space for State Use) APPROVED BY	SUPERVISOR DISTRICT :	DATE
CONDITIONS OF APPROVALE IF ANY	:	-

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LC 'TION AND ACREAGE DEDICATION PL.

Form C-102 Supersedes C+128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	of the Section.		
Operator Texaco Inc.		Leose Central Vacuum Unit			Well No. 114	
Unit Letter Secti K 6		Township 18-S	Range 35-E	County		. I
Actual Footage Location of	of Well:	10-0			· · · · · · · · · · · · · · · · · · ·	······
3460		ith line and	2100	feet from the WE	est	line Sec. 6
			Pool Vacuum Grayburg Dedicated Acreage:			······································
39801	<u>Grayburg</u>	-San Andres	San Andr	San Andres 40		
1. Outline the act	eage dedicat	ed to the subject we	ell by colored penci	l or hachure m	arks on the pla	t below.
2. If more than o interest and roy		dedicated to the wel	l, outline each and i	identify the ow	mership thereo	f (both as to working
		fferent ownership is itization, force-pooli		ll, have the int	terests of all o	owners been consoli-
Yes	No If an	swer is "yes," type o	f consolidation			······
		wners and tract desc	riptions which have	actually been	consolidated.	(Use reverse side of
	ll be assigne	d to the well until al or until a non-standar			,	
	1		i i		CER	TIFICATION
	1		i	E		
	1		i	E		that the information con-
	1		t	Ξ.Ε		true and complete to the ledge and belief.
	1				B.Z.	El an C
	·+	+			Name B. L. Ei	land
			l		Position Division	Surveyor
					Company	,
					Texaco I	.nc.
			I.	- E	Date 1-13-78	
	1	$\left( \right)$	1	E	1010	
2100'	40 AC.	0 110 0110			shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same rrect to the best of my pelief.
	118	0117			Date Surveyed	
			1		1-11-78 Registered Profes and or Land Surve	,
	Cent	ral VACUUM	Unit		/3, 3 B. L. Éi	E for nEr
					Certificate No.	
0 330 660 '90	320 1650 1980	2310 2640 2000	1500 1000	800 O	4386	



FLOW LINE