

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25800
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1031
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	115
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3971' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter J : 1600 Feet From The SOUTH Line and 1500 Feet From The EAST Line Section 6 Township 18S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3971' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ PRESSURE ON CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-03: MIRU. REL PKR & TOH W/TBG.
2-28-03: FLOW WELL BACK. TOH W/PKR. PU WS & TBG TO 4240'.
3-03-03: PU TBG TO TAG @ 4375' W/135 JTS 2 3/8" WS. BROKE CIRC & C/O TO 4761'. LD TBG.
3-04-03: TIH W/PKR & 24 JTS 2 3/8" TBG TO 771'.
3-05-03: TIH W/PKR TO 4349 W/136 JTS 2 3/8" TBG. SET PKR & TEST TO 545# FOR 30 MINS. REL PKR. TIH W/30 JTS. SET PKR & TEST CSG TO 500# FOR 5 MINS-OK.
3-06-03: ACIDIZE W/4000 GALS 15% NEFE & 3000# SALT BLOCK. FLOW WELL TO HEADER.
3-07-03: REL PKR & KILL WELL W/20 BBLS 10# BW. TOH W/PKR & TBG. TIH W/USED BIT & TBG TO TAG @ 4686'. DRILLED THRU BAD SPOT IN CSG @ 4686 TO 4690' TO 4703'. C/O TO PBD @ 4761'. TIH W/TBG TO 4340'.
3-10-03: TIH W/PKR & TBG TO 4367'.
3-11-03: LOAD TBG W/20 BBLS 10# BRINE WTR & KNOCK OUT PUMP OUT PLUG W/2500#. CIRC 75 BBLS PKR FLUID & SET PKR. CHART & TEST TO 540# FOR 30 MINS-OK. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 3/27/2003

TYPE OR PRINT NAME Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED *Gay W. Wink* TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE
FIELD REPRESENTATIVE II/STAFF MANAGER
DeSoto/Nichols 12-93 ver 1.0

MAR 28 2003
FILED
Hobbs
OCC

MAR 31 2003

DATE 3-11-03

WELL NAME Central Vacuum Unit #115

SUPERVISOR George Gossard

PACKER TYPE 4 1/2" Well plate Loc. set below

PACKER SETTING DEPTH 4367'

PERFORATIONS 4500' - 4705'

GRAPHIC CONTROLS CORPORATION

BUFFALO, NEW YORK

UNIT-J, SEC-G, T-180, R-35E

CHART NO. MC MP-1000

4 1/2" INJECTION PACKER SET @ 4367'

METER

3-11-03

CHART PUT ON

11:30

AM

TAKEN OFF

12:05 PM

LOCATION

CVA #115

REMARKS

NOON

6 PM

Well: CVU 115

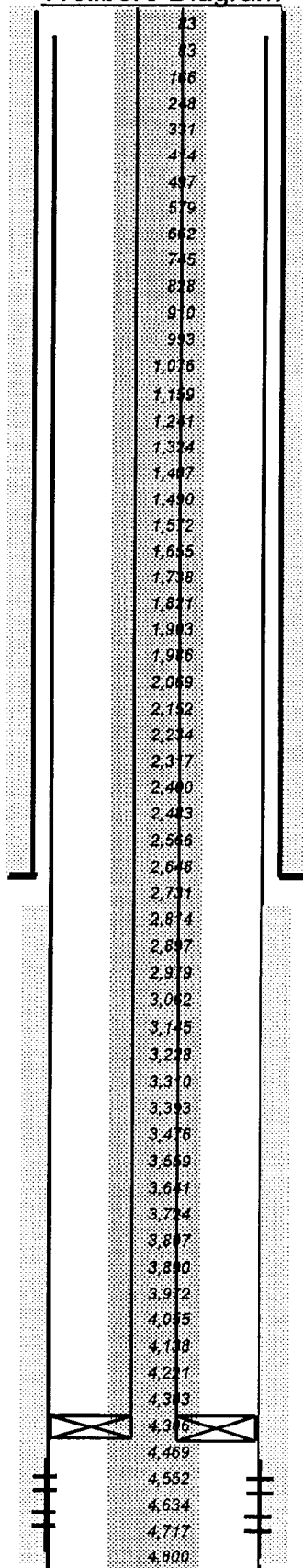
VACUUM

Reservoir:

Location: 1600' FSL	
1500' FEL	
Section:	6
TWN	18S
RANGE	35E
County:	LEA

Elevations:	
GL:	3971'
DF:	
KB:	12'

Current Wellbore Diagram

**Well ID Info:**

Refno:
API No: 30-025-25800
L5/L6:
Spud Date:
Compl. Date: 7/16/2003

Surf. Csg: 7"

23#

K-55

Set: @ 2710'

With: 650SX

Hole Size: 8 3/4"

Circ: YES

TOC @ SURFACE

Perfs: Status

4560' to 4705'

0
0
0
0
0
0

Tbg Detail:

KB	12'
1 JTS 2 3/8" DUO-LINE TBG	31.60'
1- 2 3/8" DUO-LINE SUB	6'
1-2 3/8" DUO-LINE SUB	10'
136 JTS DUO-LINE TBG	4303.85'
4 1 1/2" PACKER	3.37'
PUMP OUT PLUG	.05'
TOTAL	4367.32'

Prod. Csg: 4 1/2"

10.5

K-55

Set @ 4,800'

With: 800'

Hole Size: 7 7/8"

Circ: YES

TOC @ 2,760'

COTD:

PBSD: 4,745'

TD: 4,800'

RECEIVED
HOLDS
OCD

PERFS 4560' TO 4705'

Updated: 27-Feb-03

By: GEORGE GARCIA