State of New Mexico Submit 3 copies to Appropriate District Office Form C-103 **Energy** nerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3002525800 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE X FEE | DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 857943 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" CENTRAL VACUUM UNIT (FORM C-101) FOR SUCH PROPOSALS.) OII GAS i. Type of Well: WELL OTHER WATER INJECTION WELL WELL 2. Name of Operator 8. Well No. **TEXACO EXPLORATION & PRODUCTION INC.** 115 3. Address of Operator 9. Pool Name or Wildcat P.O. BOX 730, HOBBS, NM 88240 VACUUM GRAYBURG SAN ANDRES 4. Well Location ___ Feet From The __SOUTH _Line and _1500 _J___: ____1600 Feet From The EAST Line Section 6 Township. <u> 18S</u> Range 35E NMPM . LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3971' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5/24/94 - 5/29/94 1. MIRU, RELEASED PKR & TOH W/ INJ EQUIP, C/O TO 4742. 2. SET TREATING PKR @ 4363', ACIDIZED PERFS FR 4560'-4705' W/ 5000 GALS 20% NEFE. MAX P = 4000#, AIR = 4 BPM. SI 1 HR. SWABBED BACK LOAD. TOH W/ TREATING PKR. 3. TIH W/ INJ PKR & INJECTION STRING OF 2 3/8" DUO-LINE CEMENT LINED INJECTION TUBING. 4. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4391', TSTD CSG TO 500# FOR 30 MIN. HELD OK. 5. RETURNED WELL TO INJECTION. (ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 6-2-94 INJECTING 67 BWPD @ 850 PSI

i hereby certify that the information above is true and complete to the best of my knowledge at SIGNATURE	the best of my knowledge and belief. TITLE Engr Asst DATE 6/30/94	
TYPE OR PRINT NAME Monte C. Duncan		Telephone No. 397-0418
(This space for State Use)	-	•
APPROVED BY TIT	TLE	DATE JUL 0 5 1994
CONDITIONS OF APPROVAL, IF ANY:		

