

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2086

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	120
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>60</u> Feet From The <u>NORTH</u> Line and <u>1100</u> Feet From The <u>WEST</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3973' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/94 -9/24/94

- MIRU, INSTALLED BOP, TOH W/ INJECTION TUBING AND PKR. TAG FILL @ 4412', C/O FROM 4452' TO 4722'. FBTD @ 4772'.
- SET TREATING PKR @ 4500', TSTD CSG TO 500#, OK. ACIDIZED PERFS FROM 4557'-4722' W/ 4650 GALS 20% NEFE HCL, MAX P = 4200 PSI, AIR = 4.6 BPM.
- TOH W/ PKR. TIH W/ NEW PKR AND INJ TBG. CIRC HOLE W/ PKR FLUID, SET INJECTION PKR @ 4472'. TSTD CSG TO 500 PSI FOR 30 MIN, HELD OK.
- RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 9-29-94 INJECTING 853 BWPD @ 1299 PSI

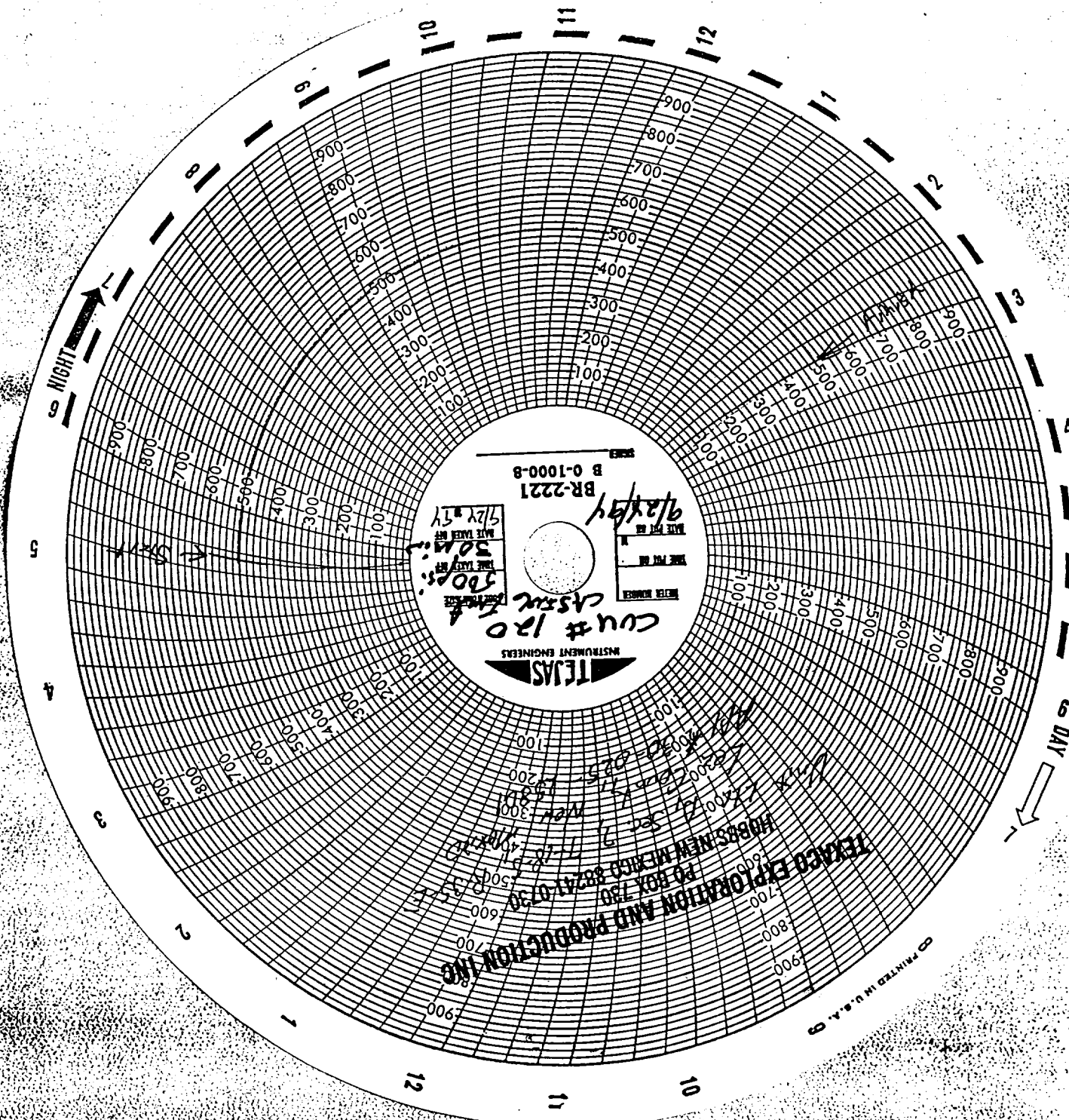
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/1/94  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 01 1994

CONDITIONS OF APPROVAL, IF ANY:



DATE TAKEN BY  
9/24/54  
TIME TAKEN BY  
5:00 PM  
CUT # 120  
CASSIN  
INSTRUMENT ENGINEERS  
TEXAS  
BR-2221  
B 0-1000-8

TEXAS EXPLORATION AND PRODUCTION INC.  
HOBBS NEW MEXICO 88241-0730  
PO BOX 730  
NEW MEXICO 88241-0730  
9/24/54  
5:00 PM

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