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U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. B-1306-1
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 120
10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Water Injection**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **D** **60** FEET FROM THE **North** LINE AND **1100** FEET FROM
THE **West** LINE, SECTION **7** TOWNSHIP **18-S** RANGE **35-E** RANGE.

15. Elevation (Show whether DF, RT, GR, etc.)
3973' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Perforate & Treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH **4800'**
PLUG BACK TOTAL DEPTH **4776'**
13 3/8" OD 48# H-40 Csg Set @ 350'
9 5/8" OD 32# K-55 Csg Set @ 1540'
4 1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4 1/2" Csg w/2-JSPF @ 4609', 15', 20', 25', 30', 4702', 14', 18' & 4722'.
2. Set RBP @ 4730' & Pkr. @ 4681'. Acidize perfs. 4702' - 4722' w/3000 gal 15% NE Acid in 2-stages using 100# rock salt & 25# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4681' & Pkr @ 4556'. Acidize perfs. 4609' - 4630' w/2500 gal 15% NE Acid in 2-stages using 100# rock salt between stages.
4. Ran 2 3/8" OD plastic coated tubing w/pkr. & set @ 4568'. Load annulus w/inhibited water.
5. Well completed as Shut-In Water Injection, 10-3-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. Dist. Supt. DATE 10-4-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE 10-4-79

CONDITIONS OF APPROVAL, IF ANY