Submit 3 copies

to Appropriate District Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89
DISTRICT I	OIL CONSERVATION DIVISION	WELL API NO.	
P.O. Box 1980 Hobbs, NM 88240 DISTRICT II	P.O. Box 2088	30- 025-258	02
P.O. Box Drawer DD, Artesia, NM 88	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STAT	TE 🛛 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 874	410	6. State Oil / Gas Lease No.	113-1
	OTICES AND REPORTS ON WELL		113-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agrees CENTRAL VACUUM UNIT	ment Name
1. Type of Well: OIL GA			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 121	
3. Address of Operator P.O. BOX	730, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG	SAN ANDRES
4. Well Location			SAN ANDRES
Unit LetterN:_		Feet From The WEST	Line
Section 6	Township <u>18S</u>		COUNTY
	10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3973' GL		
11. Check	Appropriate Box to Indicate Nature of Notice, Repo	rt, or Other Data	
NOTICE OF INTENTI	ON TO: S	UBSEQUENT REPOR	T OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CAS	ing 🔲
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OP	ERATION PLUG AND ABA	NDONMENT
PULL OR ALTER CASING	CASING TEST AND CEME	NT JOB	
OTHER: perf additional G	rayburg and San Andres OTHER:	· <u> </u>	
12. Describe Proposed or Completed any proposed work) SEE RULE 11	Operations (Clearly state all pertinent details, and give pertine 03.	nt dates, including estimated	date of starting
9/21/94 -9/24/94			
1. MIRU, INSTALLED BOP, TOH W/ II	NJECTION TUBING AND PKR. TAG FILL @ 4412', C/O FROM	4554' TO 4751'. PBTD @ 4742'	
	'ALS WITH A 3-1/8" CASING GUN @ 2 SPF: 21'-28', 50'-62', 71'-77', 81'-90'. (56 INT - 112 HLES)		
3 SET TREATING PKR @ 4500', TST MAX P =3500 PSI, AIR = 4.9 BPM.	TD CSG TO 500#, OK. ACIDIZED PERFS FROM 4550'-4721' W. SI 1 HR & SWABBED BACK.	/ 10,000 GALS 20% NEFE HCL	•
4. TOH W/ PKR. TIH W/ NEW INJ PK TSTD CSG TO 540 PSI FOR 30 MII	(R AND DUO-LINE INJ TBG. CIRC HOLE W/ PKR FLUID, SET	INJECTION PKR @ 4506'.	
5. RETURNED WELL TO INJECTION			
(ORIGINAL CHART ATTACHED, C	OPY OF CHART ON BACK)		
OPT 9-29-94 INJECTING 182 BWP	D @ 1375 PSI		
I hereby certify that the information above is true and corr	plete to the best of my knowledge and belief.		

