

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 25802

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1113-1

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

121

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter N : 400 Feet From The SOUTH Line and 2380 Feet From The WEST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: perf additional Grayburg and San Andres ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install BOP. Release pkr. TOH with tbg and packer. Inspect and repair as necessary.
- 2) TIH with 3-7/8" bit & clean out to PBTD 4742' (perfs 4610'-4721'). If excessive polymer residue is encountered, spot oxidizer and clean out.
- 3) Rig up HHS. Perf the following intervals with a 3-1/8" casing gun @ 2 spf, 120° phasing, .38" holes: (56 intervals, 112 holes)
4550'-56', 71'-73', 82'-92', 4603'-07', 21'-28', 50'-62', 71'-77', 81'-90'.
- 4) GIH with 4-1/2" treating packer. Set packer and test backside to 500 psi.
- 5) Acidize formation with 10,000 gals 20% NEFE HCL w/ 3% TW-425 at 7-8 BPM using 8000# rock salt and ball sealers.
- 6) Test inj tbg while running in hole. Set pkr at +/- 4500'. Load backside with pkr fluid and test. Put on injection.
- 7) Run injection profile after rate stabilizes.

R-5320

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert T. McNaughton TITLE Prod. Engineer

DATE 9/20/94

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

APPROVED BY Robert T. McNaughton TITLE Prod. Engineer

DATE SEP 22 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1964

U.S. AIR FORCE
OFFICE