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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-125
Revised 8-4-74

1. Indicate Type of Lease	State ☒ Fee ☐
2. Indicate Lease Name	B-1113-1

10. TYPE OF WELL	Oil Well ☐ Gas Well ☐ Dry ☐ OTHER Water Injection
11. TYPE OF COMPLETION	New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Revert ☐ OTHER

3. Unit Agreement Name	Central Vacuum Unit
4. Farm or Lease Name	Central Vacuum Unit
5. Well No.	121
6. Field and Loc., or Well Unit	Vacuum Grayburg San Andres

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **N** LOCATED **400** FEET FROM THE **South** LINE AND **2380** FEET FROM THE **West** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E** N.M.P.M.

15. Date Spudded	16. Date C.M. Permitted	17. Date Compl. (Ready to Prod.)	18. Elevation - D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
7-25-79	8-12-79	8-23-79	3973' (GR)	3973'
20. Total Depth	21. Plug Back T.D.	22. H Multiple Compl., How Many	23. Intervals Drilled By	24. Casing Tools
4800'	4742'		0-4800'	0

24. Producing intervals, of this completion - Top, Bottom, Name
4610-4721' Grayburg San Andres

25. Type of Log or Other Log Run
Gamma Ray-Compensated Neutron

27. Was Well Cased
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	358'	17-1/2"	400 Sx	0
9-5/8"	32#	1540'	12-1/4"	800 Sx	0
7"	23#	2785'	8-3/4"	650 Sx	0
4-1/2"	10.5#	4800'	6-1/8"	900 Sx	0

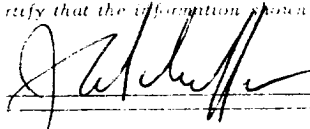
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	4567'	4567'

31. Perforate (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforate 4-1/2" csg W/2-JSPF @ 4610', 14', 18', 4706', 15', 18' & 4721'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4610 - 4721'</td> <td>9000 gals 15% NE acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4610 - 4721'	9000 gals 15% NE acid
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4610 - 4721'	9000 gals 15% NE acid				

33. PRODUCTION	34. Disposition of Well (Sold, leased, etc.)												
33a. Date First Production 33b. Production Method (Flowing, gas lift, pumping - Size and type pump) Water Injection Well - No Potential Test	33c. Well Status (Prod. or Shut-in)												
<table border="1"> <tr> <th>Date of Test</th> <th>Flowing Pressure</th> <th>Oil - Bbl.</th> <th>Gas - MCF</th> <th>Water - gal.</th> <th>Gas - Oil Ratio</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Date of Test	Flowing Pressure	Oil - Bbl.	Gas - MCF	Water - gal.	Gas - Oil Ratio							
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35. List of Attachments
Well Completed Shut-In Water Injection 8-23-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Ass't. Dist. Supt.** DATE **8-27-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a duplicate copy and one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including infiltration tests. All logs are reported shall be measured by this. In the case of time-sensitively drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 to 6, the depth shall be reported for each zone. This form is to be filed in quintuplicate except on state lands where six copies are required. See Bulletin 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arbo	1490	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. S. Arbo	1645	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. S. Arbo	2760	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. S. Arbo	2910	T. Miss	T. Cliff House	T. Leadville
T. S. Arbo		T. Devonian	T. Menefee	T. Madison
T. S. Arbo	3920	T. Silurian	T. Point Lookout	T. Elbert
T. S. Arbo	4230	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4590	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Red Bed	Core#1	4590-4650'		Cut 60', recovered 60'
1200	1540	340	Red Bed & Anhydrite	Core#2	4650-4710'		Cut 60', recovered 60'
1540	2795	1255	Anhydrite & Salt	Core#3	4710-4750'		Cut 40', recovered 40'
2795	4140	1345	Anhydrite				
4140	4242	102	Anhydrite & Lime				
4242	4800	558	Lime				
	4800		Total Depth				
	4742		PBTD				
			water flow encountered at:				
			2785-20 BWFH-SIF 910#				