

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300-2525803
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. Unknown
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 128
9. Pool name or Wildcat Vacuum Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection	
2. Name of Operator Texaco Exploration & Production Incorporated	
3. Address of Operator P.O. Box 730, Hobbs, NM 88241	
4. Well Location Unit Letter <u>A</u> : <u>1310</u> Feet From The <u>North</u> Line and <u>200</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>18 S</u> Range <u>34 E</u> NMMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RRB, RT, GR, etc.) 3966' (6R)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-24-96 Inform OCD of move in and intent to plug. Rig up rig and let well flow down.
- 4-25-96 Nipple down. POOH w/production equipment. RIH w/tubing set. Circulate to 4500' & set. Establish injection rate 1 BBL a minute. 3000 PSI. Pump 100 SXS cement into perfs. at 4634'-4746'. Displace to 4580'. WOC. shut in 1500 PSI.
- 4-26-96 Open well 1500 PSI. Pressure test plug. Inject 1 1/4-1 1/2 BBL a minute. 2500 PSI. Buddy Hill of OCD oked to pump 100 SX more below. Circulate at 4500. Pump 100 SX cement. Displace to 4580'. Shut in 1200 PSI. WOC. 3 hrs. Open well 1150 PSI. Bled back 2 BBLS. Try to pump into perfs. 3500 PSI. Bled back to 1200 PSI. OCD oked to sting out. Spot 10 SX cement on circ. at 4500'. Mix 50 SX salt gel. Circulate hole with 50 BBLS mud laden fluid. Spot 10 SX at 4500'. PUH to 3975 spot 20SX cement. PUH to 2945. Spot 25 SX cement. PUH to 1600' Spot 20 sxs cement. POOH. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Carter TITLE P & A Supervisor DATE 4-29-96
TYPE OR PRINT NAME David L. Carter 915-335-5080 TELEPHONE NO.

(THIS SPACE FOR REVIEW USE)

APPROVED BY [Signature] TITLE OIL & GAS SUPERVISOR DATE AUG 01 1996

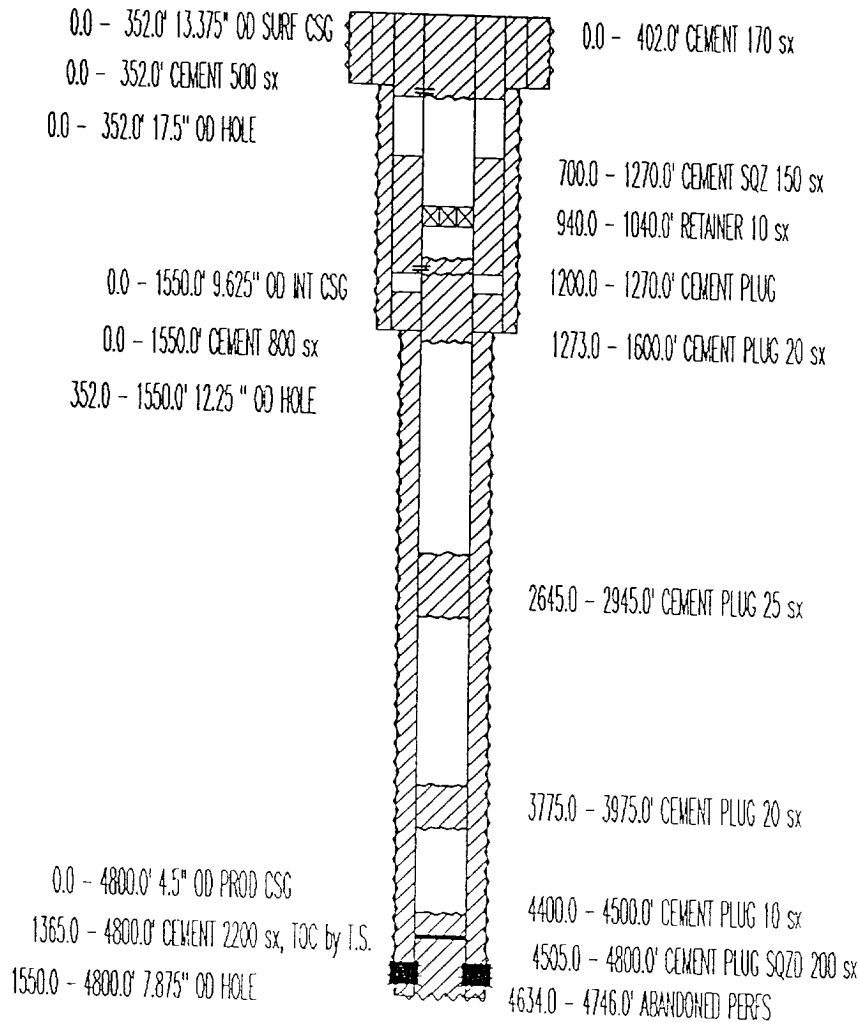
CONDITIONS OF APPROVAL, IF ANY:

4-29-96

RIH w/wireline. Tag cement at 1273'. Perf. 4 1/2 csg. at 1270'. RIH w/packer to 1040'. Pump into perfs. at 1270'. Break circulation to surface. POOH packer RIH w/4 1/2 circulate at 1040'. Pump 150 SX cement below. Circulate into perfs. at 1270'. Up 9 5/8 casing behind 4 1/2 casing. Displace cement to 1200' in 4 1/2 casing. Shut in PSIO. WOC 4 hrs. Sting into circ. at 1040. Pressure test 1000 PSI. Good. Sting out. Spot 10 SXS cement on circulate at 1040'. POOH tubing. RIH w/wireline. Perf. 4 1/2 casing 402'. RIH w/packer to 325'. Pump into perfs. Circulate to surface. RIH w/4 1/2 circulate set at 325'. Pump 120 SX cement. Circulate to surface. Up 9 5/8 casing behind 4 1/2 casing. Sting out pump 50 SX cement to surface in 4 1/2 casing. POOH tubing. Top well off with cement. Rig down rig and P&A equipment. Dig out well. Cut off wellhead. Cap. Install dryhole marker. Remove dead man anchors. Clean location. Move off.

LA: 4-29-96

TEXACO E&P INC
CENTRAL VACUUM U NO. 128 WNW
API# 3002525803



1310 FRL & 200 FEL
SEC 12, T4N 18 S, RANGE 34 E
ELEVATION: 3966 OR
COMPLETION DATE: 10-19-73