

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300-2525803
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Unknown
7. Lease Name or Unit Agreement Name Central vacuum unit
8. Well No. 128
9. Pool name or Wildcat Vacuum Grayburg - San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
2. Name of Operator Texaco E&P, Inc.
3. Address of Operator P.O. Box 3109 Midland, Texas 79701
4. Well Location Unit Letter A : 1310 Feet From The North Line and 200 Feet From The East Line Section 12 Township 18-S Range 34-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3966 (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Notify N.M.O.C.D. of intent to Plug and Abandon well.
- 2.) Attempt to release PKR & T.O.H. with PKR & tub.
- 3.) T.I.H. with cast iron cement retainer & set at 4500'. Establish injection rate; mix & pump. 100sxs class c cement. W.O.C. & test retainer; if ok spot 10 sxs cement on top of cement retainer. Circulate wellbore with 9.5# plug mud.
- 4.) Spot 20 sxs cement from 3975'-3775' (Top of Queens 3925')
- 5.) Spot 25 sxs cement from 2945'-2690' (2895 T. Yates - 9 5/8" shoe at 1550' B-salt 2710')
- 6.) Spot 20 sxs cement from 1600' - 1500'.
- 7.) Pull, stretch & cut 4 1/2" csg at 1300' & lay down same.
- 8.) Spot 20 sxs cement from 1350' - 1200' W.O.C. & tag.
- 9.) Spot 50 sxs cement from 402' - 302'
- 10.) Spot 20 sxs cement from 40' - surface
- 11.) Rid down & cut off wellhead; cap well & install dry hole marker. Clean up location & move off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.J. Harding, III TITLE Operation Engineer DATE 2/26/96
TYPE OR PRINT NAME R.J. Harding, III TELEPHONE NO. 915-688-4816

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1996