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Form C-105
Revised 3-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	

Unknown

10. TYPE OF WELL	OIL ☐ GAS ☐ DRY ☐ OTHER Water Injection
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
12. UNIT AGREEMENT	Central Vacuum Unit
13. Name of Lease Owner	Central Vacuum Unit

3. OPERATOR	TEXACO Inc.
4. ADDRESS OF Operator	P. O. Box 728, Hobbs, New Mexico 88240
5. Location of Well	128
6. Field and well, or Well Unit	Vacuum Grayburg-San Andres

7. UNIT LETTER	A	8. LOCATED	1310	9. FEET FROM THE	North	10. LINE AND	200	11. FEET FROM	
12. THE East	LINE OF SEC. 12	TWP. 18-S	RGE. 34-E	13. COUNTY	Lea				

14. Date of Completion	15. Date T.D. Reached	16. Date "Casing" (Ready to Prod.)	17. Flowing (DF, R&B, RT, GR, etc.)	18. Elev. casinghead
9-24-79	10-4-79	10-19-79	3966' (GR)	3966'
19. Total Depth	20. Plug back T.D.	21. If Multiple Casing, How Many	22. Intervals Cased by	23. Intervals Cased by
4800'	4775'		0-4800'	4800'

24. Production (Name, No., at time completion - Top, Bottom, Name)	25. Was Directional Survey Made
4634-4746 Grayburg San Andres	No

26. Type of Instrument and Other Tools Run	27. Was Well Cased
Gamma Ray-Compensated Neutron	No

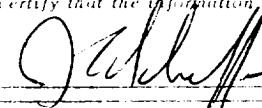
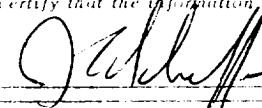
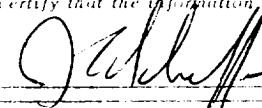
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	352'	17 1/2"	400 sx	-0-
9 5/8"	32#	1550'	12 1/2"	800 sx	-0-
4 1/2"	10.5#	4800'	7 7/8"	2200 sx	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	4589'
						4589'

31. Perforation (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforate 4 1/2" csg w/2 JSPF @ 4634', 36', 40', 46', 60', 63', 4742', & 4746'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4634-4746</td> <td>8000 gal 15% NE acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4634-4746	8000 gal 15% NE acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
4634-4746	8000 gal 15% NE acid				

33. PRODUCTION	34. Date First Production	35. Production (Flowing, gas lift, pumping - Size and type pump)	36. Well Status (Prod. or Shut-in)												
WATER INJECTION WELL- NO POTENTIAL TEST															
<table border="1"> <tr> <th>Date of Test</th> <th>Hours Tested</th> <th>Oil = bbl.</th> <th>Gas = MCF</th> <th>Water = BBL</th> <th>Gas and Water</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Date of Test	Hours Tested	Oil = bbl.	Gas = MCF	Water = BBL	Gas and Water									
Date of Test	Hours Tested	Oil = bbl.	Gas = MCF	Water = BBL	Gas and Water										
<table border="1"> <tr> <th>Flow Testing Press.</th> <th>Drilling Pressure</th> <th>Oil = bbl.</th> <th>Gas = MCF</th> <th>Water = BBL</th> <th>Oil Gravity - API (Corr.)</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Flow Testing Press.	Drilling Pressure	Oil = bbl.	Gas = MCF	Water = BBL	Oil Gravity - API (Corr.)									
Flow Testing Press.	Drilling Pressure	Oil = bbl.	Gas = MCF	Water = BBL	Oil Gravity - API (Corr.)										
34. Disposition of Gas (Sold, used for fuel, vent, etc.)	Test Witnessed By														

35. List of Attachments
Well Completed Shut-In Water Injection, 10-19-79.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
<table border="0"> <tr> <td>SIGNED </td> <td>TITLE Asst. Dist. Supt.</td> <td>DATE 10-19-79</td> </tr> </table>	SIGNED 	TITLE Asst. Dist. Supt.	DATE 10-19-79
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 9 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land where no copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1590	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1720	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2710	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2895	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3925	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4290	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4615	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

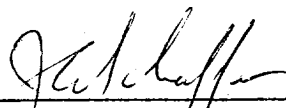
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1470	1470	Red Bed				
1470	1550	80	Red Bed, anhydrite				
1550	1697	147	Anhydrite				
1697	2633	936	Anhydrite & salt				
2633	4161	1528	Anhydrite				
4161	4287	126	Anhydrite & lime				
4287	4800	513	Lime				
	4800		Total Depth				
	4775		PBTD				

RECEIVED
 OCT 15 1964
 O.C.D. HOBBS, OFFICE

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for Texaco Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.



J. A. Schaffer

Subscribed and sworn to before me this the 17th day of October 1979.

My commission expires August 25, 19 83.



Garviene Ragsdale
Notary Public in and for Lea County, State of
New Mexico

Lease TEXACO Inc. Central Vacuum Unit Well No. 128

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
352'	3/4
862'	1
1328'	1 3/4
1550'	1 1/2
2044'	1 1/2
2571'	1 3/4
2818'	1 3/4
3345'	2
3835'	2 1/4
4332'	2
4800'	2