

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease:
State ☒ Fee ☐

5. State Oil & Gas Lease No.
Unknown

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
128

10. Field and Pool, or Wildcat
Vacuum Grayburg - San Andres

12. County
Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO FILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 17 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER **Water Injection**

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **A** **1310** FEET FROM THE **North** LINE AND **200** FEET FROM
THE **East** LINE, SECTION **12** TOWNSHIP **18-S** RANGE **34-E**

15. Elevation (Show whether DF, RT, CR, etc.)

3966' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800
PLUG BACK TOTAL DEPTH 4775
13 3/8" OD 54# K-55 Csg Set @ 352
9 5/8" OD 32# K-55 Csg Set @ 1550'
4 1/2" OD 10.5# K-55 Csg Set @ 4800

1. Perforate 4 1/2" OD Csg w/2-JSPF @ 4634', 36, 40, 46', 60', 63, 4742', & 4746'.
2. Set RBP @ 4760 & Pkr. @ 4705. Acidize perforations 4742 - 4746', w/2000 gal. 15% NE Acid.
3. Reset RBP @ 4705 & Pkr. @ 4580'. Acidize perforations 4634 - 4663 w/6000 gal. 15% NE Acid in 2-stages using 100# rock salt & 25# Benzoic Acid Flakes between stages.
4. Ran 2 3/8" plastic coated tubing w/packer & set @ 4589. Load Annulus w/inhibited water.
5. Well completed as Shut-In Water Injection, 10-19-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE **Asst. Dist. Supt.**

DATE **10-22-79**

Orig. Signed By
Jerry Sexton
Dist. 1, Supt.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OCT 25 1979