

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25820
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	Central Vacuum Unit
8. Well No.	107
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3978' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location Unit 1 after G : 2450 Feet From The North Line and 2632 Feet From The East Line Section 6 Township 18S Range 35E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 9-3-91 thru 9-7-91

- MIRU. TOH w/tbg, TIH w/spear on 2.375" workstring, latched onto pkr @ 4260', TOH w/pkr.
- TIH w/bit, cleaned out to 4754', spotted 350 gals 4% NA-Perborate (100#) from 4244'-4710'; SI 3 hrs, TOH w/workstring & drill collars.
- Rigged up wireline; Perf 4 1/2" csg w/2 JSPF @ 4244', 55', 65', 74', 83', 89', 93', 4300', 10', 18', 22'. (11 intervals, 22 holes)
- TIH w/pkr & spot control valve to 4750', spotted 350 gals. 15% HCL NEFE, pulled spot control valve.
- Acidized perfs from 4244'-4710' w/10000 gal. 15% NEFE, 6000 lbs rocksalt, 214 ball sealers, max TP 3050#, min TP 2000#, AIR 5 BPM, ISIP 1700#, 15 MIN 1050#, TL 393 BBL.
- TOH laying down workstring, TIH w/AD-1 inj. pkr, circulated hole w/pkr fluid, set pkr @ 4182, tested csg @ 500 PSI- 30 min.
- Returned well to injection.  
Prior 49 BWPD @ 860 PSI After 471 BWPD @ 860 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 9-17-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SEP 19 1991

RECEIVED

SEP 18 1991

1000  
JONES OFFICE