

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002525820
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name Central Vacuum Unit
8. Well No. 107
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection	
2. Name of Operator LXP/ J Prod. Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter G : 2450 Feet From The North Line and 2632 Feet From The East Line Section 6 Township 18S Range 35E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3978' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). MIRU pulling unit. Install BOP. TOH w/tbg and pkr. Inspect tbg and pkr and replace if needed.
- 2). TIH with 3 7/8" bit and clean out hole to TD 4750'.
- 3). Spot 350 gals 4% NA-Perborate (100#) from 4244'-4710'. Heat water to 130 degrees F. SION.
- 4). TOH w/workstring and bit.
- 5). Perforate 4 1/2" csq w/2 JSPF at 4244', 55', 65', 74', 83', 89', 93', 4300', 10', 18', 22'. 11 intervals: 22 holes.
- 6). TIH w/600' tailpipe, pkr, and spot control valve to 4750'.

(ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineering Technician DATE 07/01/91
TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 7). Spot 350 gals 15% HCL NEFE containing ~~18 gals checkersol~~ usual solvent. Flush with 16 Bbls fresh water. Pull up 600' to 4,50'. Set pkr at 3550'. Pull spot control valve.
- 8). Acidized perms from 4244'-4710' (106 holes) w/10,000 gals 5% HCL NEFE, 6000# rocksalt, 214 ball sealers, and 60 Bbls X-linked brine at 5 BPM (Max TP 4000 psi) as follows:
- a). Establish rate between 4.5 to 5 BPM.
 - b). Pump 700 gals (17 Bbls) acid w/32 gals TW-425 (remainder of drum).
 - c). Pump 2 ball sealers every 1 Bbl of acid (34 balls).
 - d). Pump 1000# rocksalt in 10 Bbls X-linked brine.
 - e). Pump 1800 gals (36 Bbls) acid.
 - f). Pump 2 ball sealers every 1 Bbl of acid (72 balls).
 - g). Pump 2000# rocksalt in 20 Bbls X-linked brine. Adjust amount as needed.
 - h). Pump 2500 gals (48 Bbls) acid.
 - i). Pump 1 ball sealers every 1 Bbl acid (48 balls).
 - j). Pump 2000# rocksalt in 20 Bbls X-linked brine. Adjust amount as needed.
 - k). Pump 2500 gals (60 Bbls) acid.
 - l). Pump 1 ball sealers every 1 Bbl acid (60 balls).
 - m). Pump 1000# rocksalt in 10 Bbls X-linked brine. Adjust amount as needed.
 - n). Pump 2500 gals (40 Bbls) acid.
 - o). Flush acid to bottom perf at 4710'.
 - p). SI one hour.
- 9) ~~10~~ Flow back and swab for one day. POH.
- ~~10~~ 11). Run 2 3/8" tbq w/pkr set at 4290'. Load backside with inhibited pkr fluid. Pressure test. Resume injection. RDPI.
- ~~11~~ 12). Run injection profile after injection rate stabilizes.