

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
6-1306

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 107
4. Location of Well UNIT LETTER G , 2450 FEET FROM THE North LINE AND 2632 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3978' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plugback Total Depth 4750'
13-3/8" OD 48# K-55 Csg set @ 354'
9-5/8" OD 32# K-55 Csg set @ 1510'
7" OD 10.5# K-55 Csg set @ 4800'

1. Perforate 4-1/2" OD csg w/2 JSPF @ 4330', 38', 52', 58', 66', 76', 85', 93', 4402', 37', 46', 53', 59', 64', 70', 75', 4509', 43', 51', 56', 65', 69', 73', 86', 91', 96', 4602', 12', 18', 27', 33', 38', 48', 56', 66', 71', 80', 84', 91', 97', 4701', & 4710'.
2. Set RBP @ 4731' & pkr @ 4484'. Acidize perfs 4509-4710' w/6000 gals 15% NE acid in 3 stages using a total of 250# rock salt & 50# Benzoic Acid Flakes between stages.
3. Reset RBP @ 4484' & pkr @ 4422'. Acidize perfs 4437-4475' w/2000 gals 15% NE acid in 2 stages using 150# rock salt between stages.
4. Reset RBP @ 4422' & pkr @ 4298'. Acidize perforations 4330-4402' w/2000 gals 15% NE acid in 2 stages using 150# rock salt between stages.
5. Ran 2-3/8" plastic coated tubing w/packer & set @ 4291'. Load Annulus w/inhibited water.
6. Well completed as shut-in water injection well, 6-28-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. District Supt. DATE 6-29-79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE 7/9
CONDITIONS OF APPROVAL, IF ANY: