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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Texaco Inc.		107	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 3109 Midland, Texas 79702		Vacuum Grayburg-S.A.	
4. Location of Well		17. County	
UNIT LETTER <u>G</u> LOCATED <u>2450</u> FEET FROM THE <u>North</u> LINE AND <u>2632</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>18-S</u> RGE. <u>35-E</u>		Lea	
21. Elevations (Show whether DP, KT, etc.)		18. Proposed Depth	19A. Formation
3978' GR		4800'	Grayburg-S.A.
21A. Kind & Status of Prop. Bond	21B. Drilling Contractor	20. Rotary or C.T.	
		Rotary	
22. Approx. Date Work will start			
1-27-78			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#K-55 STC	350'	200 sx	Circulate
7 7/8"	4 1/2"	10.5#K-55STC	4800'	2800 sx	Circulate

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal < 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale Holloman Title Assistant Div. Petr. Engr. Date 1-13-78

(This space for State Use)

APPROVED BY [Signature] TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 20 1978

RECEIVED

JUN 24 1978

OIL CONSERVATION COMM.
HOBBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

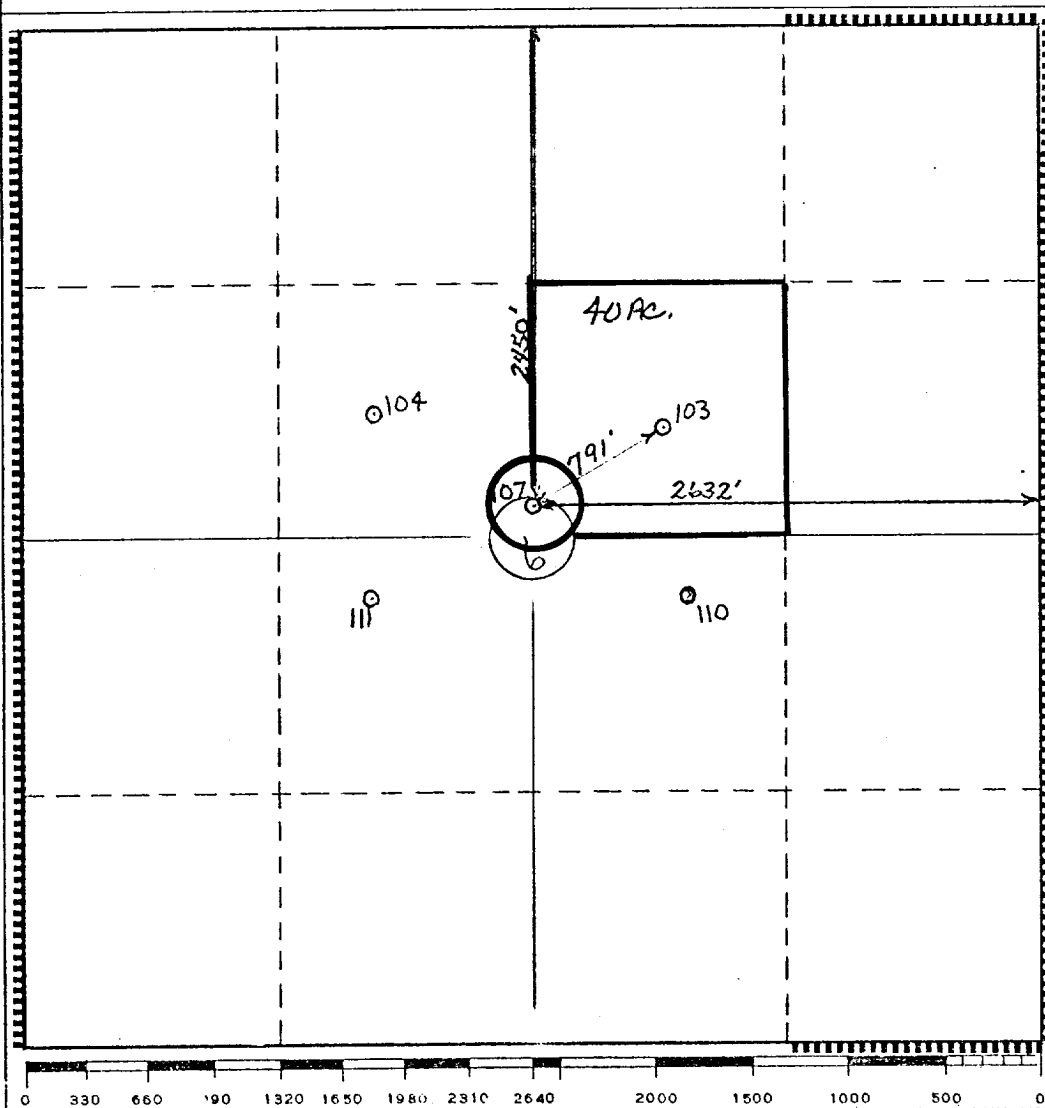
Operator Texaco Inc.			Lease Central Vacuum Unit		Well No. 107
Unit Letter G	Section 6	Township 18-S	Range 35-E	County Lea	
Actual Footage Location of Well:					
2450 feet from the North line and		2632 feet from the East line		Sec. 6	
Ground Level Elev. 3978'	Producing Formation Grayburg-San Andres	Pool Vacuum Grayburg San Andres	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Inc.

Date

1-13-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

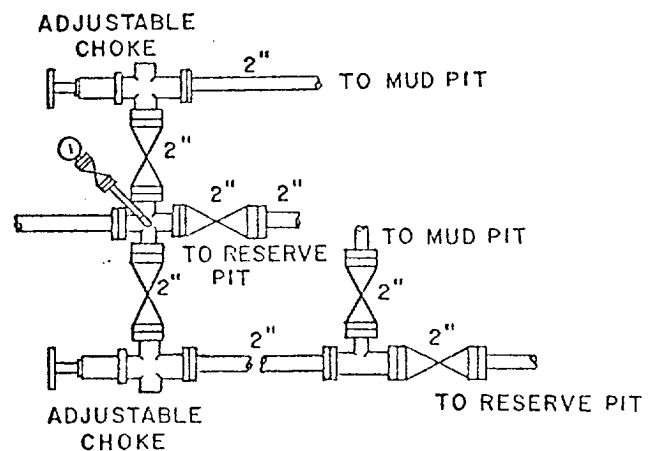
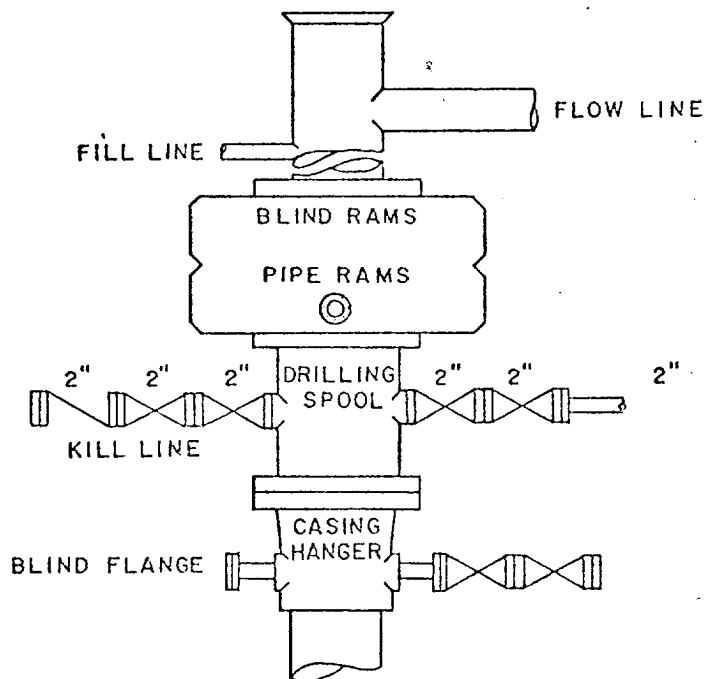
1-10-78

Registered Professional Engineer and/or Land Surveyor

B.L. Eiland

Certificate No.

4386



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



EXHIBIT "B"



U.S. DEPT. OF JUSTICE

U.S. DISTRICT COURT
SOUTHERD DISTRICT OF CALIF.
SAN FRANCISCO, CALIF.



Handwritten:
Jury 11/18/13
Jury 11/18/13