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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-76

1. Indicate Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No. B-1031
3. Unit Agreement Name Central Vacuum Unit
4. Form or Lease Name Central Vacuum Unit
5. Well No. 122
6. Field or Field, or Wildcat Vacuum Grayburg San Andres

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water Injection
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERF. ☐ OTHER ☐
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER 0 LOCATED 340 FEET FROM THE South LINE AND 1580 FEET FROM THE East LINE OF SEC. 6 TWP. 18-S RGC. 35-E LEA. Lea

15. Date T.D.D. Perforated 8-13-79	16. Date T.D.D. Re-completed 8-27-79	17. Date Compl. (Ready to Produce) 9-6-79	18. Elevations (DF, RKB, RT, GR, etc.) 3970' (GR)	19. Elev. Casinghead 3970'
20. Total Depth 4800'	21. Plug-back T.D.D. 4780'	22. If Multiple Casing, How Many	23. Intervals Cased By 0 - 4800'	24. Rotary Tools -0-

24. Probable Interval, of this completion - Top, bottom, Name 4666' - 4774' Grayburg - San Andres	25. Was Directional Survey Made No
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26. Type Log & Log-Other Logs Run Gamma Ray - Compensated Neutron	27. Was Well Cased No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8"	48#	356'	17-1/2"	400 sx	-0-
9-5/8"	32#	1540'	12-1/4"	800 sx	-0-
7"	23#	2816'	8-3/4"	800 sx	-0-
4-1/2"	10.5#	4800'	6-1/8"	800 sx	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4594'	4594'

31. Perforation Interval (Interval, size and number) Perforate 4-1/2" OD Csg w/2 JSPF @ 4666, 68', 70', 4762', 66', 70', & 4774'	32. ACID, SPOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL: 4666-4774' AMOUNT AND KIND MATERIAL USED: 8000 gal. 15% NE Acid
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33. PRODUCTION Date First Production: WATER INJECTION WELL - NO POTENTIAL TEST Production Method (Flowing, gas lift, pumping - Size and type pump): WATER INJECTION WELL - NO POTENTIAL TEST Well Status (Prod. or Shut-in): WATER INJECTION WELL - NO POTENTIAL TEST							
Date of Test	Hours Tested	Oil - BBL	Gas - MCF	Water - BBL	Oil - BBL	Gas - MCF	Water - BBL
Flow Testing Press.	Injection Pressure	Oil - BBL	Gas - MCF	Water - BBL	Oil - BBL	Gas - MCF	Water - BBL
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Well Completed as Shut-In Water Injection, 9-6-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 9-7-79
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INSTRUCTIONS

This form is to be filed with the nearest District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall contain a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. As depths reported shall be measured by this, in the case of the newly drilled wells, true vertical depths shall also be reported. For multiple completions, depths 1 through 4 shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required. See Bulletin 114.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1490	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1550	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt 2776	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2940	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3964	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4360	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4648	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Tedito	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1292	1292	Red Bed				
1292	1540	248	Red Bed & Anhydrite				
1540	1622	82	Anhydrite				
1622	2240	618	Anhydrite & Salt				
2240	4392	2152	Anhydrite				
4392	4472	80	Anhydrite & Lime				
4472	4800	328	Lime				
	4800		TOTAL DEPTH				
	4780		PBTD				
				RECEIVED			
				Water flow encountered @: SEP 10 1951			
				2816' - 15 BWPH - SIP			
				1160#			
				O.C.D. HOBBS, OFFICE			