NO. OF COPIES RECEIVED				,*	21
	NEW MEXICO OIL CONSE	DVATION COMMISS	GN F	огт C-101	/
DISTRIBUTION	NEW MEXICO DIE CONSE	RYATION COMMISSI	F	(evised 1-1-65	
SANTA FE			Γ	5A. Indicate T	'ype of Lease
FILE				STATE X	
U.S.G.S.				5, Stirte Oil &	Gas Lease No.
LAND OFFICE					
OPERATOR			t i i i i i i i i i i i i i i i i i i i	7777777	inninnin
				///////	
	PERMIT TO DRILL, DEEPEN,	UR PLUG BAUK		7. Unit Agreer	LIILIIIIII Lent Name
1a. Type of Wor':					
DRILL	DEEPEN	PLU	G BACK	e, Farm or Leo	ane Name
· · · · · · · · · · · · · · · · · · ·		SENCLI T			Vacuum Unit
OIL GAS WELL WELL	G. (H.d.)	20° E L	ZONE	e. Well No.	Vacualit Office
2. Name of Operator			1	122	
Texaco Inc.					Fool, or Wildcat
2 Address of Crussitian		•	1		Grayburg-S.A
P. O. Box 3109 M 4. Location of Well UNIT LETTER (Midland, Texas 7970)2	± 1-		
4. Location of Melt	D LOCATED 340	FEET FROM THE _SOU		HHHH	
				HHHH	
AND 1580 FEET FROM THE ES	ast LINE OF SEC. 6	TWP. 10-S PSI	32-E	1 County	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
	AMMANIANNANA	ANN	UHHHH	1	
AHHHHHHHHHHHH	MMMMMMMMM		a the second of the second s	Lea	HHHH Am
	LINNI THE THE STREET	UHHHHH	HHHH	HHHH	
	ANA	<u>illillilli</u>	<u>IIIIII</u>	7777777	21. Rotary or 0.7.
<i>.</i> ;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;		1	1 A. Shrn. High		•
AIIIIII:///////////////////////////////	LINNNNNNNNNN	48001		g-S.A.	Kotary
21. Elevations Show whether DF, RI, etc.,	21A. Hind A Matus Blug, Boul	218. Failure Transit			Pate Work will start
3970' GR				1-2	7-78
23.					

	OP
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TO	.e
11^{11} 8 5/8" 24#K-55 STC 500 200 BK 0210 and	
<u>11</u> <u>4 1/2" 10,5#K-55STC 4800' 2800 sx Circulat</u>	;e

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal< 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & 1/2% CFR-2; open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx class "C" cement w/18% salt.

creby certify that the informatify move is true and c	omplete to the best of my knowle	dge opd believ.	
Al A Man	Tule Assistant I	Div. Petr. Engr.	1-13-78
med Dale Holloman (This space for State Use)		Pi ct 9	FEBS 1978
PROVED BY			

NEW COL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

		All distances	must be from	the outer boundar	ries of the Section.	······································	
Operator				ease	7		Well No. 122
Texaco Inc.				Central Vacuum Unit		·	
Unit Letter	Section	Township		Range	Lea		
0	6	18-S		35 - E			
Actual Footage Loca		+ h	. .	.580	fact from the F	East	line Sec. 6
340	feet from the So Producing Fo	JULII		.900 Vacuur	n Grayburg		icated Acreage:
Ground Level Elev:		g-San And		San Ai	•		40 Acres
3970'						orks on the pl	at helow
1. Outline th	e acreage dedic	ated to the su	bject well	by colored pe	ncil or hachure m	larks on the pi	at herow,
2. If more th interest ar	an one lease is nd royalty).	dedicated to	the well, o	outline each an	nd identify the ov	vnership there	of (both as to working
 If more that dated by c 	an one lease of ommunitization,	different owner unitization, for	rship is de rcc-pooling	dicated to the c. etc?	well, have the in	terests of all	owners been consoli-
Yes	No If a	answer is "yes	s," type of a	consolidation .			
	. ""	owners and t	ract descriv	ntions which h	ave actually been	n consolidated	. (Use reverse side of
this form i	f necessary)						······································
N - U. wal	le will be assig	ned to the well	until all i	nterests have l	been consolidate	d (by commun	itization, unitization,
forced-noo	ling, or otherwise	e) or until a nor	n-standard	unit, eliminati	ng such interests	, has been app	proved by the Commis-
sion.	ing, or other in-						
					ETTATTETTT		ERTIFICATION
	1			ł	E		
				Î	E	·	fy that the information con-
				Ì	Ē		is true and complete to the
	1			I.	E		owledge and belief.
	1			l.	E	Destormy kn	
				Ì	E	15. 7	Eline
ļ	l			I	E	Name	(<u></u>
	+	+ ·				B. L.	Eiland
	1			1	E	Position	
	ł			I		Divis	ion Surveyor
				1		Company	
	i			1		Texac	o Inc.
	l			1	E	Date	-0
	l	\perp		1	E	1-13-	.78
{	_L		\				
		(6)	/	i	Ē		
	1	Ť		I	Ē	1	tify that the well location
	l I			1	Ē		s plat was plotted from field
	i						ual surveys made by me or
	1			E I	E		pervision, and that the same
	1			1	E	1	correct to the best of my
	ł				E	knowledge ar	nd beliet.
	+		0 II.		vig		
	1	1			Ē		
	1	ł		.ď	E	Date Surveyed	
	ł	Ą	OAC	96	· · · · · · · · · · · · · · · · · · ·	1-11-	
	ł				Fac	Registered Pro and/ornLand Su	fessional Engineer urvevor
	1	ļ	ļ		580'	17 -/	Cil II
		l i	11.1			1 12 2	Filand
	Cont	mal Vacuu	em Unit	1 ¹	TITITITITI	B. L. Certificate No.	• 101.10110
	Pro 2005		Parts			4386	
0 330 660	190 1320 1650	1980 2310 2640	2000	1500 100	00 500 0	1	



. '

C.L. CONSTRUCTION COMM. HOBBS, N. M.

.

