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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-3-74

1. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Inject</u>		2. Name of Lessee	
B. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER		7. Unit Suffix Name	
				Central Vacuum Unit	
				8. Name of Lessee	
				Central Vacuum Unit	
3. Address of Operator		Texaco Inc.		9. Well No.	
P. O. Box 728, Hobbs, New Mexico 88240				129	
4. Location of Well				10. Field and Pool, or Wildcat	
				Vacuum Grayburg San Andres	
UNIT LETTER <u>C</u> LOCATED <u>1260</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM				11. County	
<u>West</u> LINE OF SEC. <u>7</u> TWP. <u>18-S</u> RGE. <u>35-E</u>				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
8-30-79	9-12-79	9-24-79	3966' (GR)	3966'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	24. Cable Tools	
4800'	4772'		0-4800'	-0-	
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made	
4612-4751 Grayburg San Andres				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray-Compensated Neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	358	17 1/2"	400 sx	-0-
9 5/8"	32#	1540	12 1/2"	800 sx	-0-
7"	23#	2800	8 3/4"	650 sx	-0-
4 1/2"	10.5#	4800	6 1/8"	900 sx	-0-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	4569
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforate 4 1/2" OD csg w/2 JSPI @ 4612, 4650, 68, 72, 86, 88, 98, 4701, 10, 26, 36, 40, & 4751.			DEPT. INTERVAL		
			4612-4751		
			AMOUNT AND KIND MATERIAL USED		
			3000 gal 15% NE acid.		
			Frac w/24,000 gls gelled wtr. 28,000# 20/40 sand & 3000# 10/20 sand.		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)			Well Status (Prod. or Shut-in)	
	WATER INJECTION- NO POTENTIAL TEST				
Date of Test	Hours Tested	Choke Size	Pressure at Test Interval	Oil -- Bbl.	Gas -- MCF
Flow Tubing Pressure	Casing Pressure	Calculated IP-Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed by	
35. Test of Art. Lifts					
Well Completed Shut-IN Water Injection, 9-24-79.					
I, Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Asst. Dist. Supt.		9-25-79	

