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AL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

4. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1306-1

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator	Central Vacuum Unit
P. O. Box 728, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	129
UNIT LETTER C 1260 FEET FROM THE North LINE AND 2560 FEET FROM	10. Field and Pool, or Wellbore
THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 35-E NMPM.	Vacuum Grayburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3966' (GR)	Lea

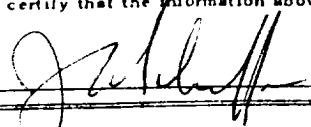
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TOTAL DEPTH 4800'**
PLUG BACK TOTAL DEPTH 4772'.
13 3/8" OD 48# K-55 Csg Set @ 358'.
9 5/8" OD 32# K-55 Csg Set @ 1540'.
7" OD 23# N-80 Csg & K-55 Csg set @ 2800'.
4 1/2" OD 10.5# K-55 Csg Set @ 4800'.
1. Perforate 4 1/2" csg w/2 JSPI @ 4612, 34, 50, 68, 72, 86, 88, 98, 4701, 10, 26, 36, 40, & 4751.
 2. Set pkr @ 4575. Acidize 4 1/2" csg perfs 4612-4751 w/3000 gal 15% NE acid and 56 Ball Sealers. Pull tbq & pkr.
 3. Frac perfs 4612-4751 down 4 1/2" csg w/24,000 gal gelled water, 28,000# 20/40 sand, & 3000# 10/20 sand in 2 stages using 200# salt & 200# Benzoic Acid Flakes between stages.
 4. Ran 2 3/8" OD plastic coated tubing w/pkr & set @ 4569. Load annulus w/ inhibited water.
 5. Well completed as SHUT-IN WATER INJECTION, 9-24-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 9-25-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE SEP 27 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.