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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CEASE OR REDUCE PRODUCTION TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO CEASE OR REDUCE PRODUCTION.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Energy Reserves Group, Inc.

3. Address of Operator
Box 2437, Midland, Texas 79702

4. Location of Well
UNIT LETTER A 760 FEET FROM THE North LINE AND 760 FEET FROM
East THE 9 LINE, SECTION 18-S TOWNSHIP 35-E RANGE 35-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3940' - KDB

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-789

7. Unit Agreement Date

8. Name of Lease Name
Gulf-State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8", 32#, 8Rd, K-55, ST&C new casing set at 3603'. D.V. tool at 1809'. 1st. Stage cemented with 450 sacks Class "H" 65:35 Poz, 6% D-20, 11% salt, Slurry vol. 864 cubic feet, followed by 100 sacks Class "C" with 2% CaCl, Slurry vol. 132 cubic feet. Plug down at 5:40 P.M. 3/1/78 with 1500#. Rel. press. opened D.V. tool with 1400#, circulated 1-1/2 hrs., cemented 2nd. Stage with 350 sacks Class "C", 4% Bentonite Gel and 2% CaCl, Slurry vol. 658 cubic feet, followed with 100 sacks Class "C" with 2% CaCl. Slurry vol. 132 cubic feet. Plug down at 8:20 P.M. 3/1/78. Shut in with 1500#. Approx. temperature cement slurry 62°F. Est. minimum bottom hole temperature 96°F. Est. cement strength 2300 psi. Tested casing to 1500 psi for 30 mins. no pressure loss. Casing set 22-1/2 hrs. before test. Top of cement 100' by Temp. Survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard L. Zimmerman TITLE District Production Manager DATE 3/3/78

APPROVED BY Jerry S. ... TITLE ... DATE 6 1978

CONDITIONS OF APPROVAL, IF ANY: