

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG LOTS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL CHECKED FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Energy Reserves Group, Inc.

3. Address of Operator
Box 2437, Midland, Texas 79702

4. Location of Well
UNIT LETTER A 760 FEET FROM THE North LINE AND 760 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 18-S RANGE R-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-789

7. Unit Agreement Date

6. Farm or Lease Name
Gulf-State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

15. Elevation (Show whether DF, RT, CR, etc.)
3940 KDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17-1/4" hole at 1:15 P.M. 2/24/78. 13-3/8" csg. set at 358' w/318 sacks of cement. Cement circulated to surface. Plug down 11:00 P.M. 2/24/78. W.O.C. 8 hrs. Casing and blow out preventers tested to 600 psi before drilling plug.

** MIN 1000 TIME 18 hrs. AS PER RULE 107*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 2/27/78

APPROVED BY [Signature] TITLE Oil & Gas Inspector DATE MAR 1 1978

CONDITIONS OF APPROVAL, IF ANY: