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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-76NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

E-1582

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

H. B. Rhoads & Associates

3. Address of Operator

P. O. Box 5032, Midland, Texas 79701

4. Location of Well

UNIT LETTER **F** LOCATED **2080** FEET FROM THE **North** LINE AND **1830** FEET FROMTHE **West** LINE OF SEC. **22** TWP. **18-S** RGE. **35-E** NMSPM

11. County

Lea

15. Date Spudded

4/18/78

16. Date T.D. Reached

4/26/78

17. Date Compl. (Ready to Prod.)

Dry hole

18. Elevations (DF, RKB, RT, GR, etc.)

3891' GR

19. Elev. Casinghead

20. Total Depth

4525'

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

0-4525'

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry hole

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Formation Density Log and Dual Laterolog

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	11"	250 sax Class "C"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R. Busby

TITLE

Agent

DATE

May 12, 1978

INSTRUCTIONS

This form is to be filed with the appropriate instrument if one of the abovementioned factors exists after the completion of any newly-filled or reopened well. It shall be a running record, and any additional observations which contribute to the understanding of the well and its history of all special tests conducted, including drill stem tests. All pertinent data shall be maintained by the well owner, and shall be made available to the duly authorized regulatory authority upon request. All pertinent data shall be reported to the regulatory authority upon completion of the term of the instrument, which shall be reported for each new instrument to be filed in quantitative exception on state land, where applicable, as required by 42 USC 1601.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canon _____	T. Op. Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Rutland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Archa _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

None

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation