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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - L-1 (FORM C-101) FOR SUCH PROPOSALS.)		1. Indicate Type of Lease State ☒ Fee ☐
2. State Oil & Gas Lease No. LG-6412		
3. Unit Agreement Name		
4. Name of Lease Name HEYCO North Scharb		
5. Well No. 1		
6. Field and Pool, or Wildcat Wildcat		
7. Elevation (Show whether DF, RT, GR, etc.) 3928' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPERATIONS ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ squeeze perfs, perf, acidize, etc.	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Reported or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10 & 8-11-79 Swabbing.
8-12-79 POH w/tbg, pkr & RBP. Ran E-Z drill SV retainer & set on wireline at 8660'. TIH w/stinger.
8-13-79 SD.
8-14-79 Squeezed perfs 8674' - 8752' KB w/100 Sx Cl H cement w/5/10% Halad 9. Mx sqz press 3000 psi. Pulled stinger out of retainer & displaced csg w/2% KCL water. Spotted 25 gals 10% acetic at 8660'.
8-15-79 Perf 5 1/2" csg w/4 SPF from 8640' - 8650' KB (40 shots). Displaced 10% acetic at 35 B/M at 5900 psi. No formation break. ISIP 3400. 15" SIP 1160. Swabbing.
8-16-79 Swabbed 46 bbl formation water. No shows. POH w/tbg & pkr.
8-17-79 Ran & set CIBP at 8600'. Perf 5 1/2" csg w/4 SPF from 7610' - 7635' (100 shots). Ran tbg & pkr. Set pkr at 7555'. Swab well dry. Slight show of gas.
8-18-79 Acidized csg perfs 7610' - 7635' w/500 gals 15% MSR-100. Formation broke at 3700 psi & treated at 2 B/M at 3900 psi. ISIP 3900. 15" SIP 2550. Swabbed 26 Bl & AW.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Peck Harder TITLE Engineer DATE 10-23-79
APPROVED BY John Remyan TITLE Geologist DATE NOV 5 1979
REVISIONS BY APPROVAL, IF ANY:

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8-19-79 Swabbing. Slight show of gas.
SD. ECHO OFFICE
8-20-79
8-21-79 Swab dry. Small show of gas.
NOV 2 1979