

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
L-638

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Mesa Petroleum Co 3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 32 TOWNSHIP 18S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3928 GR	7. Unit Agreement Name 8. Farm or Lease Name North Scharb State Unit 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MICU on 7-13-78. Ran 2-7/8" tbg and pressure tested casing to 1500 psi. Perf'd Yates from 3631'-3641' and 3681'-3688' with 2 JSPF. Swabbed dry. Acidized with 1000 gal 15% acid. Flowed and swabbed back load water, no oil, and well dried up. Wellex ran CIBP and set at 3612'. Spotted 40' of cement on top of same; PBTD=3572'. Perf'd Yates at 3389'-3396', 3519'-3526' and 3532'-3534' with 2 JSPF. Ran tubing and packer, then swabbed well down. Acidized perfs w/1000 gals 15% acid. Swabbed back load water, no oil and well dried up. Released unit on 7-24-78.

Propose to plug and abandon by setting CIBP at 3350' and spotting 40' of cement (approx 15 sx) on top of same. Will then spot 40 sx of cement at top of salt section at 1860'-1960'. Will dump 10 sx at surface and install dry hole marker.

\* and between 211 plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE 8-1-78

APPROVED BY Orig. Signed by John Runyan Geologist TITLE \_\_\_\_\_ DATE AUG 3 1978

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
OFF. JWH, MEC, FILE, NMOCD, W.I. OWNERS