N . OF COL'ES RECEIVED	м	E;		N		
והstribution	NEW	MEXICO OIL CONSER	VATION COMMISSION	4	Form C-101	
SANTA FE				,	Revised 1-1-6	
FILE					5A. Indicate	e Type of Lease
U.S.G.S.	+				-	& Gas Lease No.
OPERATOR						-638
<u></u>					immi	mmmi
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
la. Type of Work					7. Unit Agre	eement Name
b. Type of Well DRILL		DEEPEN	PLUG E	BACK 📉	8. Farm or L	oggo Nama
OIL VI GAS			SINGLE X MUL	TIPLE		
2. Name of Operator	O.HER		ZONE LA	ZONE	9. Well No.	Scharb State Unit
Mesa Petroleum C	Co				1	
3. Address of Operator						nd Pool, or Wildcat
1000 Vaughn Buil					Wildcat	<u>t</u>
4. Location of Well UNIT LETTE	_R E Loc	ATED 1980 FE	ET FROM THE North	LINE		
660	Most			Ţ		
AND 660 FEET FROM	THE West LIN	E OF SEC. 32	7P. 185 RGE. 35	E NMPM	12. County	
					Lea	
				777777	777777	HHHHHIIII.
			Proposed Depth 1 ★	9A. Formation		20. Rotary or C.T.
21. Elevations (Show whether DF,	RT etc.) 214 Kind	& Status Plug. Bond 21	B. Drilling Contractor	Yate	_,	c. Date Work will start
3928 GR	Bla	anket	*		i	7-78
23.					1	
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
				ļ <u> </u>		
		* * * * * * * * * * * * * * * * * * * *		 		
					į	
* See attached C casing and mov		ls. Propose to pols. Will move				
at perfs (in Y	ates) from 3389	9'3688'.				
N ABOVE SPACE DESCRIBE PRO	OPOSED PROGRAM: IF F	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
hereby certify that the information	··					· · · · · · · · · · · · · · · · · · ·
m. 1.0	P 0/ +	·			_	0.70
Signed / Mullall	1. Nouse	Title Division	Engineer		0ate6-	-2-78
(This space for S	tate Use)					
Or	ig. Signed by				1111	1 00 12/8
APPROVED BY	r y restained to	TITLE		D	ATE JUI	V 00 301 0
CONDITIONS OF APPROVAL,	Ann: Sug					

XC: JLF, JWH, MEC, FILE, N MOCD, W.I. OWNERS

NEW MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION 1T

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be I	rom the outer bounderse	s of the Section.	
Mesa Petroleum Co			North Scha	rb State Unit	t Well No.
Unit Letter E	Section 32	Township 18S	Range 35E	County Lea	
Actual Footage Loca	ition of Well:				
1980	feet from the	North line and	660	feet from the	West line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
3928	Yate	es	Wildca	<u>t</u>	40 Acres
2. If more the interest and	an one lease is d royalty).		, outline each and	identify the own	ership thereof (both as to working
dated by co	ommunitization, u	nitization, force-pooli	ng. etc?		rests of all owners been consoli-
this form if No allowabl	necessary.) e will be assigne	d to the well until all	interests have been	n consolidated (onsolidated. (Use reverse side of by communitization, unitization, as been approved by the Commis-
A	l I		I I-		CERTIFICATION
			1		
	1		1	1 1	hereby certify that the information con-
10001	l l		1	4 1	tained herein is true and complete to the expect of my knowledge and belief.
1980'	1				Michael P. Houston
		+		Næ M	me Michael P. Houston
				1 ;	sition Division Engineer
660' 😽				M	Mesa Petroleum Co
			1	J	une 2, 1978
				si no ui is kr	hereby certify that the well location hown on this plat was plotted from field ates of actual surveys made by me or inder my supervision, and that the same at true and correct to the best of my nowledge and belief.
	i .		; ;	1 1	or Land Surveyor
			L		ificate No.
330 660 90	1320 1650 1980	2310 2640 2000	1500 1000	500 0	

TRIBUTION TRIBUTION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE NEW MEXICO OIL CONSERVATION COMMISSION	5a. Indicate Type of Lease
LAND OFFICE	5. State Oil & Gas Lease No. L-638
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
I. OIL V WELL OTHER-	8. Farm or Lease Name
2. Name of Operator Mesa Petroleum Co	North Scharb State Unit
3. Address of Operator 1000 Vaughn Building/Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM	Wildcat
West Line, Section 32 TOWNSHIP 18S RANGE 35E HMPN	
15. Elevation (Show whether DF, RT, GR, etc.) 3928 GR	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O SUBSEQUEN NOTICE OF INTENTION TO:	ther Data T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
PULL ON ALTER CASING	·
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
Drilled 8-3/4" hole to 13,044' on 5-31-78 (7:30 AM). Ran electric learness of interest below 9-5/8" casing shoe at 5013' RKB. Contacted Division (John Runyon) on 6-2-78 to obtain verbal approval to plug a hole interval. Will set cement plugs as follows: 45 sx at 12,800'-12,900 (across Chester at 12,846') 45 sx at 11,950'-12,050' (across Atoka at 12,029') 45 sx at 10,950'-11,050' (across Wolfcamp at 11,020') 45 sx at 9,150'- 9,250' (across 1st Bone Spring at 9238') 45 sx at 5,250'- 5,350' (across San Andres at 5345') 100 sx at 4,750'- 5,000' (inside 9-5/8" casing shoe at 5013	ogs - no commercial Oil Conservation nd abandon all open
	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Manual P Hometon Title Division Engineer	6-2-78
Michael P. Worston Division Engineer Organised by Jerry Sexton	JUN 05 1978
Diet 1 Supy.	

Ong a good by Jerry Sexton Diet I. Supv.