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23.			Blan	ket C	able-Unkn	iown/Rot	ary-Shar			
PROPOSED CASING AND CEMENT PROGRAM			1		• • • •			Ľ		
			P	ROPOSED CASING AND	CEMENT PR	OGRAM				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP	SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEPTH	SACKS OF	CEMENT	EST	
<u>17-1/2 13-3/8 48 400 450 Circ</u>	17-1/2	+					ł			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PERFOUT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	400	450	Circ
12-1/4	9-5/8	36-40	4800	3000	Circ
8-3/4	7-5/8	26.4-29.7	11,350	400	8000
6-1/2	5 Liner	15	11, 100-13,700	'Sufficient to	^l cover liner

Will drill surface hole to 400' with cable tools and without BOPs. After setting casing and nippling up BOPs, will nipple up 12" API 3000 psi WP BOPs and drill hole to intermediate casing point, using rotary tools. Drill fluid will be brine water. Will circulate cement to surface using DV tool set approximately 2800'. Will attempt to drill to total depth with 8-3/4" bit, however, if gas, mud weight, or hole conditions dictate, will run 7-5/8" casing at approximately 11,350'. Drilling fluid will be fresh water converting to cut brine at approximately 9000'. Will use brine polymer if mud weight above 10.3 PPG is necessary. If 7-5/8" casing is run at 11,350', will run 5" liner to total depth.

Anticipated maximum mud weight, based upon surrounding wells, is approximately 10.4 PPG.

Operator's gas is committed to Transwestern.

(This space for State Use)	I hereby c	ertify that the information above is true and co	mplete to t	he be st of my knowledge and be	lief.	
	Signed	Michael P. Houston		Division Engineer		Date2-13-78
		(This space for State Use)				
PPROVED BY THE DATE			/		1 N E	
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XC: JLF, JWH, RHN, MEC, FILE, NMOCC, W.I.OWNERS



FEB 15 1978

ON CONSERVATION COMM. NOOUS, N. M.

NEV - TICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Perator		Petroleum		i	e]8e	North	Scharb	State Com	•	Weit, N.	1
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[]]] Yes	X	No If a	nswer is "	'ves?' type of c	onsolidatio	nS	ee reve	rse side			
If answ	er is "r	no," list the	owners an	d tract descrip	tions which	h have a	ctually b	een onsolid	fared (l se reverse	side of
		essarv.) <u> </u>	ed to the v	vell until all ir	iterests hav	e heen		ited by the			
forced-p	pooling,	or otherwise)) or until a	non-standard i	mit, elimin	ating su	ch interes	st-, has been	n appro	ved by the C	ommis-
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	-	et al						1 hereby	certify	that the well	location
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 W_2^1 Sec. 32 will be communitized during drilling. Also, state approved exploratory unit covering sections 32, 31, $2\frac{1}{2}$ Sec 29 and S_2^1 Sec. 30, all in T18S-R35E, will be sought While well drilling.

RECEIVED

FEB151978

OIL CUNSERVATION COMM. HOBBS, N. M.



