State of New Mexico pergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azrec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	IO IRA	MOPORT OF	L AND NA	LLUHAL G	AS .					
Operator Petroleum Development Corporation						Well API No.				
Address							30-025-25762			
9720 B Candelaria	N.E. Albuq	uerque, N	M 8711	2						
Reason(s) for Filing (Check proper box) New Well	<u>.</u>		Of	ier (Please exp	plain)					
Recompletion [X]	,	Transporter of:								
Change in Operator	Oil U	Dry Gas 📙								
If change of operator give name	Casinghead Gas	Condensate								
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE	Lusk	mon	in Da	· · · · · · · · · · · · · · · · · · ·					
Care Market Badassal Wall No. Pool Name, Includi				ling Formation			d of Lease Lease No.			
Location		Upper De	ne shr	11195	State	, Federal or Fe	e NM	12413 A		
	1000									
Unit LetterG	_:1980	Feet From The	East L	e and $\frac{19}{}$	980 F	cet From The	Nort	h Line		
Section 10 Townshi	. 19S	Range 32E		Le				LANG		
,				мрм,			····	County		
III. DESIGNATION OF TRAN	SPORTER OF OF	L AND NATU	RAL GAS					•		
Name of Authorized Transporter of Oil Scurlock Permian	or Conden	sate X	Address (Give address to which approved carry of this form in to be and							
No. (1)				Address (Give address to which approved copy of this form is to be sens) P O BOX 4648, HOUSTON, TX / 210						
Same of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be 40005						
If well produces oil or liquids, jive location of tanks.	Unit Sec. Twp. Rge. 19 19S 32E									
			Yes 11-12-92							
this production is commingled with that V. COMPLETION DATA	from any other lease or p	ool, give commingi	ing order num	ber:	·					
V. COMILETION DATA										
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Smidded		X	 	X	j	İ		l l		
12-22-78	Date Compl. Ready to	Prod.	Total Depth 13103			P.B.T.D.	l			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					130/5				
3661 GR	Morrow Lus	Top Oil/Gas Pay 12778			Tubing Depth					
'erferations				12//0						
12778-130	5, 2,					Depth Casin	g Shoe			
	TUBING	CASING AND	CEMENTI	VC BECOR		<u> </u>		•		
HOLE SIZE	CASING A TU	CASING & TUBING SIZE		CEMENTING RECORD						
17½"	13 3/8"		DEPTH SET			SACKS CEMENT				
11"	8 5/8"		438'							
7 7/8"	5 5"		4300'							
	2 2/0"	13103' 12720'								
. TEST DATA AND REQUES	T FOR ALLOWA	BLE				<u> </u>				
IL WELL (Test must be after re	Date of Test	load oil and must	be equal to or	exceed ion all	aunhie far et:	adamil i . c	C 22 G 4 1			
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, p.	umn, ene lift a	de la	or Juli 24 hour	s.)		
and the	<u></u>		•		4-1 Broatigit, e	ic.j		i		
ength of Test	Tubing Pressure		Casing Pressure :			Choke Size				
ctual Prod During Time	Prod. During Test Oil - Bbls.		Water - Bbla.			Gas- MCF				
icidal 1100. During Test										
710 7100	L									
JAS WELL				:						
ictual Frod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Craylin at C.				
375	6hrs		show			Gravity of Condensate 56 @60				
esting Method (pitot, back pr.) Back pr.	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Clicke Size				
	1625 PSIA		Pkr.			14/64				
I. OPERATOR CERTIFICA	ATE OF COMPL	JANCE	-			1		<u>-</u>		
I nereby certify that the rules and regula	tions of the Oil Comme	1		IL CON	ISERV	ATION [JIVICIO	NI		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•			7141010	14		
my knowledge and belief.			Date ApprovedNOV 2 3 '92							
Patte (II. II.				v.hhi.o.v.ei	u		, , , o	UK.		
Signature Cue	nec		p.,	Orig.	Signed by	i				
Patti Gleicher Sogratam				Paul Kents						
Printed Name 11-10-92	7	litle			eologing		•			
11-1 6 -92 Date	(505) 293	-4044	Title_	<u></u>		· .				
	Telepl	ione No.				٠				
	The second secon									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number transporter and the section of the s

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