

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12413A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun McKay Federal

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT
Undesignated First Bone
Spring Sand11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T19S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to add different casing or
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

9720-B Candelaria, N.E., Albuquerque, N.M. 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FEL, 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,661 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Recompletion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approx. 2/28/81:

1. Set blanking plug and Guiberson Uni-VI packer at 12,753'. Dump 5 sacks of 10/20 mesh sand.
2. Set retrievable bridge plug at 10,450'. Dump 5 sacks of 10/20 mesh sand.
3. Perforate at 8,860'. Cement with 250 sacks Class "H" cement.
4. Perforate from 8,596' - 8,610' with 2 JHPF. Acidize with 750 gal. of 15% MSR acid. Swab.
5. Fracture treat, if necessary. Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary J. Roberts

TITLE

Treasurer

DATE

2/23/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 2 1981

K.E. Sals
DISTRICT SUPERVISOR

*See Instructions on Reverse Side