	Form 9-331 (May 1963)		UN ED STA	TES	TO O. C. C.	ATE*	Form appr	oved.		
			DEPARTMENT OF THE INTERIOR (Other instructions in re- GEOLOGICAL SURVEY				Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.			
•		SUNDRY NOTICES AND REPORTS ON WELLS						NM-12413A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)									
ā							7. UNIT AGREEMENT NAME			
2	WELL							AGREEMENT NAME		
_		PETROLEUM DEVELOPMENT CORPORATION						8. FARM OR LEASE NAME		
	3. ADDRESS OF O	ADDRESS OF OPERATOR						Sun McKay Federal 9. WELL NO.		
4	9720 B Candelaria, NE, Albuquerque, New Mexico 87112 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*						2			
	At surface]	See also space 17 below.) At surface 1980' FEL, 1980' FNL, Sec. 10, 198, R32E						OR WILDCAT		
	7 - 10, 103, NOZE						East Lusk B 1. sec., T., R., M., OF SURVEY OR ARE	BLK. AND		
_							Sec. 10, T19S, R32E			
1	4. PERMIT NO.		15. ELEVATIONS (Sho	ow whether DF, R	T, GR, etc.)	1	2. COUNTY OR PARIS			
_			3661 G.L.				Lea	N. M.		
16	Check Appropriate Box To Indicate Nature of Notice, Report, or O						Other Data			
		NOTICE OF INTEN	FION TO:	-			JENT REPORT OF:			
	TEST WATER S		ULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WELL		
	SHOOT OR ACI		ULTIPLE COMPLETE BANDON*		FRACTURE TREATMENT	i:	ALTERING (CABING		
	REPAIR WELL	c	HANGE PLANS		SHOOTING OR ACIDIZING (Other)	NG X	ABANDONME	ENT*		
17	(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give subsurface locations and give pertinent dates, including estimated date of start nent to this work.)* Ran 316 its of 2-7/8" FUE N 00 to be in a contraction of the contra							on Well		
9-19-79	Ran 316 jts. of 2-7/8" EUE N-80 tubing with Guiberson Uni-VI packer, set packer @ 9836', loaded casing with 150 bbls. fresh water with NEA (casing dry). Halco acidized with 10,000 gal. 15% NEA in six stages with 50% over flush each stage. 1000 cf of N ₂ per bbl., 22 ball sealers, AIR 11.5 BPM, 2790 psi max. press. 2950 psi. No visible ball sealer action. Job complete 2:22 pm, ISIP 1200 psi on vacuum in 15 min. Ran swab, fluid level 4500'.									
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						[.\	46614			
							00T 19 1 97	•		
							6. GEOLOGICAL IOBBS, NEW M			
								•		
	I hereby certify	that the foregoing is to	ا مدما	Vice F	resident		1			
		Federal or State office		TLE VICE P	resident	RECORD	PATE 10-17-	-79		
	APPROVED BY	ederat of State omce			1 176 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		1 11	-		
Ć	CONDITIONS OF	APPROVAL, IF ANY	TIT	LE	OCT 22 1979 OR Reverse SIGNEW MEXICO					
			*See Ins	tructions on l	Reverse AIDEBS, NEV					