

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
COPY TO O. C. C.
SUBMIT IN TRI
(Other instructio.
verse side)ATE*
in re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM 12413A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun McKay Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

East Lusk Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T19S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

PETROLEUM DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

9720 B Candelaria NE, Albuquerque, NM 87112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FEL, 1980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3661 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

2/24 thru 3/26/79:

Set bridge plug at 10274'; loaded hole, tested plug to 1200 psi; spotted 4 sx. 10-20 mesh sand to 10231 PBD.

Perforated Bone Spring with 1 jspf (10 holes) 9903-9912; one jet shot each at 9949, 9950, 9959, 9961, 9966, 9967, 10031, 10032, 10050, 10051. Ran 316 jts. 2-3/8" N-80 tubing, SN, Guiberson Uni-VI packer. Bottom of packer at 9855.

On 24 hr. potential test ending 2/28/79, flowed 452 bbls. oil, no water; 443 MCF gas, thru 15/64" ck. FTP 300 psi. GOR 980. Grav. 46° API.

3/17 - 3/23 - Well died. Swabbing and flowing.

3/23 - Acidized with 3000 gal. 15% HCL w/1000 c.f. N2/bbl. @ 5000 psi. max @ 5BPM.

3/26 - Flowed 586 bbls. oil in 24 hrs. thru 48/64" ck., FTP 200 psi, GOR 900.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Sanders

TITLE

Vice President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

MAR 29 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

APR 10 1970
OIL CONSERVATION COMM.
HOUSTON, TEX.